

Transcript Exhibit(s)

Docket	t #(s): <u>\V -</u>	01380A-1	59-010	<u>XO</u>	
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Arizona Corporation Commission DOCKETED

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ARIZONA CORPORATION COMMISSION



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ARIZONA CORP. COMM
400 W CONGRESS STE 218 TUCSON AZ 85701

FINANCING APPLICATION

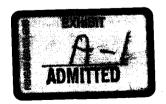
RAY WATER COMPANY

W-01380A DOCKET NO(S)

You must complete ALL items in the application according to the instructions provided. If you have any questions regarding the application please call (602) 542-4251 for Staff assistance.

IN ORDER TO PROCESS YOUR APPLICATION
PLEASE FORWARD THE ORIGINAL
AND THIRTEEN COPIES OF THE
APPLICATION PLUS
THREE PACKETS OF THE SUPPORTING
DOCUMENTATION TO:

ARIZONA CORPORATION COMMISSION DOCKET CONTROL CENTER 1200 WEST WASHINGTON STREET PHOENIX, ARIZONA 85007



BEFORE THE ARIZONA CORPORATION COMMISSION

IN THE MATTER OF THE APPLICATION)	DOCKET NO. W-01380A
Of RAY WATER COMPANY, AN ARIZONA)	
CORPORATION, FOR APPROVAL OF)	FINANCING APPLICATION
LONG TERM FINANCING FOR REPLACEMENT)	
OF AN EXISTING WELL.)	

COMES NOW RAY WATER COMPANY, an Arizona corporation (Applicant), by and through its undersigned attorney Hugh A. Holub, and makes this Application for Approval by the Arizona Corporation Commission for up to \$500,000 of financing to replace an existing well.

In support of this Application, Applicant states as follows:

- 1. Ray Water Company is a public service corporation holding a Certificate of Convenience & Necessity to provide public utility water service to a service area located in the southern part of metropolitan Tucson, Arizona.
- 2. The offices of Ray Water Company are located at 414 N. Court Avenue, Tucson, Arizona. Rhonda Mallis Rosenbaum is the company's general manager and authorized representative.
- 3. Applicant proposed to borrow \$500,000 from R & M Real Estate Limited Partnership, L.L.P. for a term of 10 years at 9% interest rate. R & M Real Estate Limited Partnership, L.L.P. is a separate, independent entity owned by the shareholders of Applicant. Attached as Exhibit 1 to this Application and made a part hereof is the proposed Promissory Note. The assets of Applicant will not be encumbered by this Note.
- 4. Attached as Exhibit 2 to this Application and made a part hereof is the proposed schedule of debt service.
- 5. Attached as Exhibit 3 is the Certificate of Resolution authorizing the loan.
- 6. Applicant has sought external financing from area banks, and received the proposals shown on Exhibits 4 and 5 attached to this Application and made a part hereof. Unlike the external financing offers, Applicant's lender is not requiring a security interest in the assets of Ray Water Company.
- 7. The funds being sought by this Application are to be used for the engineering and construction of a replacement well to replace existing well #6 providing water to the customers of Applicant. Without replacing Well #6, Applicant needs the replacement to meet the existing water demands of its customers.
- 8. The necessity for replacing Well #6 is described in more detail in the letter from Kara Festa, WestLand Resources, attached as Exhibit 6 and made a part hereof.
- 9. The cost estimate for replacing Well # 6 is described in more detail on Exhibit 7 attached hereto and made a part hereof.

- 10. Current balance sheet and income statement financial information for Applicant is shown on Exhibit 8 attached hereto and made a part hereof.
- 11. A summary of the well replacement project is attached as Exhibit 9.
- 12. Applicant believes that the public interest is best served by replacing the existing well to assure its customers of an uninterrupted supply of water during peak summer water demand periods.
- 13. Applicant requests expedited processing of this Application as it is anticipated it will take 60 days from Notice to Proceed to actual drill and equip the replacement well, which needs to be in service as soon as possible.

RESPECTFULLY SUBMITTED this 92 day of March, 2009

Hugh A. Holub Attorney at Law PO Box 4773

Tubac, Arizona 85646

(520) 841 2278

Fax (520) 398-9571

hughholub@msn.com

W-01380A Ray Water Company

PROMISSORY NOTE

\$500,000.00	Tucson, Arizona	March 9, 2009
Corporation ("Borrower") pror PARTNERSHIP, L.L.P., an Ai	I, for value received, RAY WATER mise to pay to the order of R & M R rizona Limited Liability Partnership LLARS AND NO CENTS (\$500,00 at the rate of NINE	REAL ESTATE LIMITED ("Lender") the sum of FIVE
FOUR DOLLARS AND NO C	n installments of SIX THOUSAND ENTS (\$6334.00) per month begin	THREE HUNDRED THIRTY
and continuing for ten (10) year	rs until principal and interest are pa	id in full.
Each payment shall be credited shall thereupon cease upon the tender of the United States.	first on interest then due and the re principal so credited. Principal and	mainder on principal; and interest interest shall be payable in legal
they are due ("prepayment"). A	nake full or partial payments of prin iny prepayment shall be without per ment. Lender shall apply all prepay	nalty and Borrower shall notify
Should default be made in paym sum of principal and interest sha of this Note.	ent of any installment of principal of the left of any installment of principal of the left of the lef	or interest when due, the whole vable at the option of the holder
Borrower waives grace, presentn demand, notice of dishonor, and	nent, claim of homestead exemption protest.	n, or rights of exemption,
This Note may not be changed or against whom enforcement of an	rally, but only by an agreement in w y waiver, change, modification, or a	vriting and signed by the party a discharge is sought.
Should suit be brought to recover addition to the amount found d	r on this Note, Borrower promises to lue on this Note.	o pay reasonable attorney's fees

RAY WATER COMPANY, INC.

Loan Summary & Amortization Schedule

\$6,333.79: Monthly Principal & Interest \$760,054.64: Total of 120 Payments \$260,054.64: Total Interest Paid Mar, 2019: Pay-off Date

Month Interest Principal Balance Apr, 2009 \$3,750.00 \$2,583.79 \$497,416.21 May, 2009 \$3,730.62 \$2,603.17 \$494,813.04 Jun, 2009 \$3,711.10 \$2,622.69 \$492,190.35 Jul, 2009 \$3,691.43 \$2,642.36 \$489,547.99 Aug, 2009 \$3,671.61 \$2,662.18 \$486,885.81 Sep, 2009 \$3,651.64 \$2,682.15 \$484,203.67 Oct, 2009 \$3,631.53 \$2,702.26 \$481,501.41 Nov, 2009 \$3,611.26 \$2,722.53 \$478,778.88 Dec, 2009 \$3,590.84 \$2,742.95 \$476,035.93 Jan, 2010 \$3,570.27 \$2,763.52 \$473,272.41 Feb, 2010 \$3,549.54 \$2,784.25 \$470,488.17 Mar, 2010 \$3,528.66 \$2,805.13 \$467,683.04 Apr, 2010 \$3,507.62 \$2,826.17 \$464,856.87 May, 2010 \$3,486.43 \$2,847.36 \$462,009.51 Jun, 2010 \$3,465.07 \$2,868.72 \$459,140.79 Jul, 2010 \$3,443.56 \$2,890.23 \$456,250.56 Aug, 2010 \$3,421.88 \$2,911.91 \$453,338.65 Sep, 2010 \$3,400.04 \$2,933.75 \$450,404.90 Oct, 2010 \$3,378.04 \$447,449.15 \$2,955.75 Nov, 2010 \$3,355.87 \$2,977.92 \$444,471.23 Dec, 2010 \$3,333.53 \$3,000.25 \$441,470.98 Jan, 2011 \$3,311.03 \$3,022.76 \$438,448.22 Feb, 2011 \$3,288.36 \$3,045.43 \$435,402.79 Mar, 2011 \$3,265.52 \$3,068.27 \$432,334.53 Apr, 2011 \$3,242.51 \$3,091.28 \$429,243.25 May, 2011 \$3,219.32 \$3,114.46 \$426,128.78 Jun, 2011 \$3,195.97 \$3,137.82 \$422,990.96 Jul, 2011 \$3,172.43 \$3,161.36 \$419,829.60 Aug, 2011 \$3,148.72 \$3,185.07 \$416,644.54 Sep, 2011 \$3,124.83 \$3,208.95 \$413,435.58 Oct, 2011 \$3,100.77 \$3,233.02 \$410,202.56 Nov, 2011 \$3,076.52 \$3,257.27 \$406,945.29 Dec, 2011 \$3,052.09 \$3,281.70 \$403,663.59 Jan, 2012 \$3,027.48 \$3,306.31 \$400,357.28 Feb, 2012 \$3,002.68 \$3,331.11 \$397,026.17 Mar, 2012 \$2,977.70 \$3,356.09 \$393,670.08 \$2,952.53 Apr, 2012 \$3,381.26 \$390,288.81 May, 2012 \$2,927.17 \$3,406.62 \$386,882.19 Jun, 2012 \$2,901.62 \$3,432.17 \$383,450.02 Jul, 2012 \$2,875.88 \$3,457.91 \$379,992.11 Aug, 2012 \$2,849.94 \$3,483.85 \$376,508.26 Sep, 2012 \$2,823.81 \$3,509.98 \$372,998.28 Oct, 2012 \$2,797.49 \$3,536.30 \$369,461.98 Nov, 2012 \$2,770.96 \$3,562.82 \$365,899.16 Dec, 2012 \$2,744.24 \$3,589.55 \$362,309.61 Jan, 2013 \$2,717.32 \$3,616.47 \$358,693.14 Feb, 2013 \$2,690.20 \$3,643.59 \$355,049.55 Mar, 2013 \$2,662.87 \$3,670.92 \$351,378.64 Apr, 2013 \$2,635.34 \$3,698.45 \$347,680.19 May, 2013 \$2,607.60 \$3,726.19 \$343,954.00 Jun, 2013 \$2,579.66 \$3,754.13 \$340,199.87 Jul, 2013 \$2,551.50 \$3,782.29 \$336,417.58 Aug, 2013 \$2,523.13 \$3,810.66 \$332,606.92 Sep, 2013 \$2,494.55 \$3,839.24 \$328,767.68 Oct, 2013 \$2,465.76 \$3,868.03 \$324,899.65

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                                       $6,286.64
Mar, 2019
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                          $6,286.64
                                       $0.00
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CERTIFICATE OF RESOLUTION

The undersigned Secretary of Ray Water Company, Inc. hereby certifies the following resolutions were adopted by the Board of Directors of Ray Water Company, Inc., a quorum of its members being present at a special meeting held at 414 N. Court Avenue, Tucson, Arizona on January 14, 2009. Such resolutions have not been modified or amended and remain in full force and effect.

RESOLVED, that Ray Water Company, Inc. is authorized to execute an unsecured promissory note with Ray Water Company, as Borrower, and R & M Real Estate, L.L.P. as Lender, in an amount not to exceed Five Hundred Thousand Dollars (\$500,000) for a term of not more than Ten (10) years, at an interest rate no higher than ten percent (10%) per annum to finance the drilling of a replacement well and all plant necessary to connect the replacement well to Ray Water Company's existing system.

RESOLVED, that the Board of Directors and Officers of Ray Water Company, Inc. believe that the long term financing of the replacement well is within Ray Water Company's corporate powers; compatible with the public interest; compatible with sound financial practices; and compatible with Ray Water Company's proper performance of service as a public service corporation, and will not impair its ability to perform that service.

FURTHER RESOLVED, Ray Water Company, Inc. authorizes the President, Vice-President, and/or Secretary of Ray Water Company, Inc. to execute such documents on behalf of Ray Water Company, Inc. and perform any other act necessary to complete the purpose of this resolution.

WITNESS my hand and seal of this corporation on this 14th day of January, 2009.

Rhonda Mallis Rosenbaum

Secretary, Ray Water Company, Inc.

The Mark Rosame

Wells Fargo Bank Credit Proposal For Ray Water Co. 414 N. Court Ave Tucson, AZ 85701

1/7/2009

Wells Fargo Bank, National Association ("Wells Fargo") is pleased to propose the following financing to you. Note that this proposal is for discussion purposes only and does not represent an approval to lend. A formal approval may or may not be issued following the completion of our due diligence process. The following proposal represents the key terms and conditions under which Wells Fargo may be willing to lend. These terms are subject to change based upon recommendations provided by collateral analysts, senior management, or legal counsel.

Borrower:

Ray Water Co

Type of Credit:

Advancing Term Loan

Amount*:

\$400,000

Purpose*:

Purchase of equipment (water well)

Interest Rate*:

8.25

Loan Fees*:

\$1500

Collateral*:

Water well

Maturity*:

Proposed loan will mature 10 years from the date of funding.

Repayment*:

Monthly P&I payments may be auto debited from a Wells Fargo

commercial account.

Cuarantees*

Rhonda Rosenbaum

Guarantees*:

*Presented for illustration and discussion purposes only and subject to credit underwriting and due diligence.

Covenants:

Depending on the specifics of the loan request, you may be required to

maintain certain financial conditions or ratios, which will be

determined during the credit underwriting process.

Subject To:

For discussion purposes only and to illustrate pre-commitment

requirements typical for this type of loan.

- Certificate of Insurance on Subject collateral
- · Completion of Credit Investigations and Due Diligence on Borrower and Guarantors
- Completion of Wells Fargo Bank's Environmental Questionnaire
- Completion of Wells Fargo Loan Documents
- Copy of Lease Agreements (if applicable)
- Copy of Real Estate Tax Evaluation (if applicable)
- Satisfactory Real Estate Evaluation (if applicable)
- Submission of Articles of Incorporation / Organization
- Submission of Corporate Bylaws
- Title Report Satisfactory to the Bank (if applicable)
- Verification of Marketable Securities

Borrower's Submission of Financial Information: (additional information may be required)

- Annual federal Income Tax Returns for Borrower and Guarantor(s)
- Annual Personal Financial Statement for Guarantor(s)
- Annual CPA or Co. Prep. Financial Statements (Bal. Sheet & Profit/Loss Stmt)
- Annual CPA Audited/Reviewed Financial Statements
- Monthly Accounts Payable Reports
- Monthly Accounts Receivable Aging Reports
- Monthly Borrowing Base Certificates
- Quarterly Interim Financial Statements (Balance Sheet & Profit/Loss Stmt)

This proposal is not a commitment to lend. If the proposal outlined in this letter forms the basis for further discussions about your credit needs, please sign below to acknowledge receipt of this letter, your agreement to the confidentiality provisions below, and your desire to continue our discussions. Please return the signed letter to us by {Deadline Date}.

The proposal set forth herein is personal to the Borrower and may not be transferred or assigned without prior written consent of Wells Fargo. Neither this letter, nor any portions hereof, may be disclosed or exhibited to any person, entity, or lender without the prior written consent of Wells Fargo. After the receipt of a signed copy of this letter and submission of a complete credit application package, the Bank will continue with its normal diligence and proceed with its credit underwriting process.

SIGNATURE REQUIRED:

By:	Date:	
Tony Hannigan	January 7, 2009	

Industry Specialist
Wells Fargo Government Panking

Wells Fargo Bank, National Association

Wells Fargo Government Banking

NAY WATER COMPANY Docket #W-01380A Exhibit 5

National Bank

OFARIZONA

January 5, 2009

Ray Water Company Rhonda Rosenbaum 414 N Court Ave, Tucson, AZ 85701

Dear Rhonda,

We are pleased to provide the following general terms for the proposed structure National Bank of Arizona would consider for financing. Final terms and conditions are subject to full underwriting and bank loan approval.

This letter is for discussion purposes only and is not an offer or commitment to lend.

The terms proposed herein are subject to revision at National Bank of Arizona's discretion.

All loans are subject to underwriting and loan committee approval.

This term sheet may not be contradicted by evidence or any alleged oral agreement,

may not be disclosed, and may not be relied upon for any purpose without

National Bank of Arizona's prior written consent.

NBA loan

\$ 400,000

Collateral: Hard assets to include equipment or real estate

Borrower: Ray Water Company Guarantors: Rhonda Rosenbaum

Loan Amount: \$400,000 Bank Fee: \$1,000

Loan Term: Fixed for 7 years Interest Rate: Fixed at 9.0%

Prepayment: None

Other condition precedents:

Loan is further conditioned upon the following:

• No material omissions or material adverse changes in the financial condition of the borrower prior to closing.

I sincerely appreciate the opportunity to establish a business relationship with National Bank of Arizona My promise is to work diligently for you to provide you with the best financial services at a fair, competitive price. Should you have any questions, please call or if you find it more convenientyou may send an E-mail.

If you would like to precede, please contact me and I will provide a list of needed financial information that will be used for underwriting.

Sincerely,

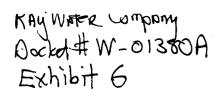
Dean Kelly, VI

Commercial Lending

Dean.kelly@nbarizona.com

Business Banking Center

335 North Wilmot Road, Tucson, AZ 85711 Phone no. (520) 519-2939 Fax no. (520) 750-7356





March 4, 2009

Arizona Corporation Commission Docket Control Center 1200 W. Washington Street Phoenix, Arizona 85007

Re: ENGINEERING DOCUMENTATION IN SUPPORT OF THE RAY WATER COMPANY

LONG-TERM FINANCING APPLICATION WESTLAND PROJECT NO. 544.01 A 8000

To Docket Control Center:

WestLand Resources, Inc. (WestLand) has prepared this letter in support of the Ray Water Company Long-Term Financing Application for the design and construction of a potable water well and well site to replace the Ray Water Company Well No. 6 site. The existing Well No. 6 was taken out of service in December 2008 due to issues concerning the well pump. During a routine well video of the well condition, it was determined that this well is no longer usable due to irreparable damage to the well casing.

With the existing Well No. 6 out of service there is an immediate concern that the existing system capacity could be insufficient for summer peaks, due to the age and condition of several other existing water company wells and the need for redundancy in the water system. Ray Water Company has an interconnect with the adjacent Tucson Water system, and it was necessary for the water company to purchase water from that adjacent provider in the summer of 2007, due to a lack of available well capacity in the system at that time.

The current status of the water company's aging well field must be taken into consideration. The age of certain current wells and recent history of failing wells make it prudent to operate with some redundancy. The design criteria used for planning and design within the water system is such that the system should be capable of providing peak daily demand (PDD) with the largest well out of service. The recommended redundancy allows for outage both due to age and condition issues, and other unforeseen operational issues with the existing wells. In addition, the water company has committed to service for certain future water system customers with a portion of the existing well capacity which was constructed by those future customers. The Ray Water Company's well capacities and original drilling years are shown in the table below.

Table 1. Ray Water Company Well Data

Well Number	Well Capacity Gallons per Minute (gpm)	Year Drilled/ Replaced
Well No. 2 (replacement well)	410	2007
Well No. 3	250	1969
Well No. 4	125	1973
Well No. 5*	0	1963
Well No. 6**	0	1983
Well No. 7	350	2007
TOTAL	1,135	

^{*}Well No. 5 is no longer operational

^{**}Well No. 6 (the topic of this letter) is no longer operational and had a previous capacity of 325 gpm

Docket Control Center March 4, 2009 Page 2

The estimated PDD of the existing system is approximately 1,000 gpm. Future commitments for water service will increase the demand to approximately 1,160 gpm. Per Table 1, the current well capacity is approximately 1,135 gpm. With any of the three largest well out of service (Well No. 2) the system could not provide PDD during the summer for existing customers. The water company considers the recent history of well outages and required replacements an issue of concern with respect to operation of the water system and adequate service to customers. The replacement of Well No. 6 would provide the required redundancy for the water system, adequate capacity to meet summer demands, and would offset concerns about the other aging Ray Water wells. For this reason, Ray Water Company feels that it is necessary to replace the capacity of Well No. 6 as soon as possible, preferably early in 2009 as feasible.

If you have any questions or concerns please feel free to give me a call.

Respectfully,

WestLand Resources, Inc.

Kara D. Festa, P.E. Vice President

JB:emr

cc: Jon Boitano, WestLand Resources, Inc.

WestLand Resources, Inc.

Engineering and Environmental Consultants

Page 1 of 2

OPINION OF PROBABLE CONSTRUCTION COST

Project Name: Ray Water Company Well No. 6 Design
Project No.: 544.01

Location: 4450 E. Rex St., Tucson, Arizona

Description: Well Drilling and Site Equipping Costs

Item

Prepared by:JMBDate:12/30/08Checked by:KDFDate:1/5/09Client:Ray Water Company

							ر.		4	w	^					-	-		No.
Consulting Services		Well Drilling and Site Construction Total	" C. Design and Equipping 10tal	Well Design and Francisco	Subtotal		Electrical, instrumentation, and controls	C.1 punip, coluini, illotor and well head	existing reservoir fill line	Onsite 6-inch pipeline for connection to	apputenances	Well manifold site nining valves and	Site work including fencing, gate, grading and gravel	one Design and Well Equipping		Driil new 12-inch well	Weil Chiling		Item Description
							LS	LS	LS		LS		ST			LS			Unit
							-	1	_]			Quantity
							\$45,000	\$85,000	\$15,000		\$50,000		\$20,000			\$252,000			Unit Price
		\$499,250	\$247,250	\$32,250	\$215,000	#T0,000	\$45 000	\$85,000	\$15,000		\$50,000	#20,000	000 00°			\$252,000			Amount
						from power line along boundary of well site	Assumes three phase electrical is available		Assumes approximately 100 feet of pipeline.						To Seman Dioner's Did.	Per Stewart Brother's Lid		I CHI AL DO	Remarks

Docket #W-01380 A
Exhibit 7 -page 2

Project Name: Project No.:

Location:

Description: Ray Water Company Well No. 6 Design
544.01
4450 E. Rex St., Tucson, Arizona
Well Drilling and Site Equipping Costs

Prepared by: Checked by:

Client:

JMB
KDF
Ray Water Company

Date: 12/30/08 1/5/09

ĺ	<u> </u>			4		,	 	,	.	T -	
	PROJECT TOTAL	Consuming Services Foldi	Consulting Services Total	to PCDEQ (estimated)	Construction inspection services for submittal	construction project bidding	Engineering consulting services for	design, well equipping, and electrical	Engineering consulting services for site	Communicities for well drilling	Contract documents for mall delice
				LS		LS		LS		LS	
				4				 4			
				\$14,000		\$6,500		\$25,900		\$900	
\$546,550		\$47,300		\$14,000		\$6,500	. —	\$25,900		\$900	

Dockef#W-01380A Exhibit 8 ARIZOI

ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY

W-01380A Ray Water Company 414 N. Court Tucson, AZ 85701

ANNUAL REPORT WATER

FOR YEAR ENDING

12 31 2008

FOR COMMISSION USE

ANN 04

PROCESSED BY:

SCANNED

Ray Water Co Docket #W-01380A

BALANCE SHEET

Exhibit 8

Acct No.]	BALANCE AT BEGINNING OF YEAR	BALANCE AT END OF YEAR
	ASSETS		ILAR	IEAR
	CURRENT AND ACCRUED ASSETS			
131	Cash	\$	56,987	\$ 59,647
134	Working Funds		N/A	N/A
135	Temporary Cash Investments		210,235	190,951
141	Customer Accounts Receivable		22,724	23,587
146	Notes/Receivables from Associated Companies		N/A	N/A
151	Plant Material and Supplies		N/A	N/A
162	Prepayments		36,976	8,412
174	Miscellaneous Current and Accrued Assets		*9,440	42,031
	TOTAL CURRENT AND ACCRUED ASSETS			
		\$	*336,362	\$ 324,628
	FIXED ASSETS			
101	Utility Plant in Service	\$	*3,090,926	\$ 3,431,339
103	Property Held for Future Use		N/A	N/A
105	Construction Work in Progress		345,029	327,451
108	Accumulated Depreciation – Utility Plant		*1.132.614	1.263.199
121	Non-Utility Property		N/A	N/A
122	Accumulated Depreciation - Non Utility		N/A	N/A
	TOTAL FIXED ASSETS	\$	*2,303,341	\$ 2,495,591
	TOTAL ASSETS	\$	*2,639,703	\$ 2,820,219

NOTE: The Assets on this page should be equal to Total Liabilities and Capital on the following page.

^{*} Restated for prior period adjustment.

Rby WHERCO. Docket #W-01380A Exhibit 8

BALANCE SHEET (CONTINUED)

Acct. No.		BALANCE AT BEGINNING OF	BALANCE AT END OF
	LIABILITIES	YEAR	YEAR
	CVIDANTALA		
221	CURRENT LIABILITES		
231	Accounts Payable	\$ 7,728	\$ 615
232	Notes Payable (Current Portion)	-0-	-0-
234	Notes/Accounts Payable to Associated Companies	84,717	-0- 88,595
235	Customer Deposits		
236	Accrued Taxes	25,066	25,766 -0-
237	Accrued Interest	1	•
241	Miscellaneous Current and Accrued Liabilities	30,144	6,705
	TOTAL CURRENT LIABILITIES	\$ 147,655	\$ 121,681
	LONG TERM DERT (Over 12 Months)		
224	LONG-TERM DEBT (Over 12 Months) Long-Term Notes and Bonds	\$ -0-	s -0-
224	Long-Term races and bonds	\$ -0-	\$ -0-
······································	DEFERRED CREDITS		
251	Unamortized Premium on Debt	\$ -0-	<u>\$</u> -0-
252	Advances in Aid of Construction	*962,133	1,064,284
255	Accumulated Deferred Investment Tax Credits	2,331	1,595
271	Contributions in Aid of Construction	*457,552	564,171
272	Less: Amortization of Contributions	*(101,670)	(126,719)
281	Accumulated Deferred Income Tax	*-0-	-0-
	TOTAL DEFERRED CREDITS	\$*1,320,346	\$1,503,331
	TOTAL LIABILITIES	\$*1,468,001	\$1,625,012
	CAPITAL ACCOUNTS		
201	Common Stock Issued	\$ 16,000	\$ 16,000
211	Paid in Capital in Excess of Par Value	\$ 16,000 41,333	\$ 16,000 41,333
215	Retained Earnings	*1,114,369	
218	Proprietary Capital (Sole Props and Partnerships)	~1,114,309	1,137,874
210	TOTAL CAPITAL	\$*1,171,702	en 105 207
	TOTAL CATTAL	\$-1,1/1,/02	\$1,195,207
	TOTAL LIABILITIES AND CAPITAL	\$+2,639,703	\$2,820,219

^{*} Restated for prior period adjustment.

See Accountant's Compilation Report.

RBy WATER CO.

Ox LA *W-01560COMPARATIVE STATEMENT OF INCOME AND EXPENSE

Exhibit 8

Acct. No.	OPERATING REVENUES		PRIOR YEAR	CU	RRENT YEAR
461	Metered Water Revenue	\$	609,955	\$	592,199
460	Unmetered Water Revenue		-0 -		-0-
474	Other Water Revenues		20,073		24,108
	TOTAL REVENUES	\$	630,028	\$	616,307
·	OPERATING EXPENSES				
601	Salaries and Wages	S	219,329	\$	223,512
610	Purchased Water		14,229	 	-0-
615	Purchased Power		76,605		73,925
618	Chemicals		-0-		-0-
620	Repairs and Maintenance		2,429		1,702
621	Office Supplies and Expense		16,909		12,447
630	Outside Services		32,745		43,014
635 604	Waterwestingx Emp. Pension and Benefit - SEP		30,144	1	6,705
641	Rents	- 	22,000		22,000
650	Transportation Expenses		9,373		11,710
657	Insurance - General Liability		10,981		11,260
659	Insurance - Health and Life		4,488		6,604
666	Regulatory Commission Expense - Rate Case		-0-		-0-
675	Miscellaneous Expense		13,923		19,154
403	Depreciation Expense		*91,893		109,876
408	Taxes Other Than Income		17,416		17,797
408.11	Property Taxes		36,822		37,129
409	Income Tax		*3,891		(1,653)
	TOTAL OPERATING EXPENSES	\$	*603,177	\$	595,182
	OPERATING INCOME/(LOSS)	\$	*26,851	\$	21,125
	OTHER INCOME/(EXPENSE)			-	
419	Interest and Dividend Income	\$	15,489	\$	4,954
421	Non-Utility Income		4,000	1	144
426	Miscellaneous Non-Utility Expenses		(1,300)		(2,139)
427	Interest Expense		(534)		(579)
	TOTAL OTHER INCOME/(EXPENSE)	\$	17,655	\$	2,380
	NET INCOME/(LOSS)	\$	*44,506	\$	23,505

^{*} Restated due to prior period adjustment.

See Accountant's Compilation Report.

RAY WATER COMPANY

414 North Court Avenue Tucson, Arizona 85701 (520) 623-1332 FAX (520) 623-2302

March 9, 2009

Arizona Corporation Commission Utilities Division 1200 West Washington Street Phoenix, AZ 85007

Ray Water Company respectfully submits this Long Term Financing Application for the Arizona Corporation Commission's immediate processing, inspection and approval. This Long Term Financing Application is required to fund a replacement well for an older large production well that unexpectedly failed in December 2008 and is no longer usable due to irreparable damage to the well casing. Ray Water anticipates that it will require a loan not to exceed Five Hundred Thousand Dollars (\$500,000).

Ray Water does not have the funds needed to pay for a replacement well. This replacement well is necessary to serve existing customers. The replacement well must be drilled and placed online as soon as possible and, if feasible, before June, 2009 in order to avoid a water shortage that could occur as the summer heat approaches.

Ray Water contemplates borrowing the needed money from an affiliated company at a market rate; up to \$500,000 for 10 years at 9%. Ray Water feels confident that we can service this loan from existing revenue with monthly payments of principal and interest. Please see the attached letters from two outside lenders, marked as Exhibits 4 & 5. We used these loan Letters of Intent to determine a fair market value for the loan terms.

The Board of Directors and officers of Ray Water Company, Inc. believe that the long term financing of the replacement well is within Ray Water Company's corporate powers; compatible with the public interest; compatible with sound financial practices; and compatible with Ray Water Company's proper performance of service as a public service corporation, and will not impair its ability to perform that service.

The details of the failed well are as follows: On or about December 6, 2008, Ray Water Well #6 stopped operating. After the pump and submersible motor were pulled and the well was videoed, it was determined that there were many holes in both the well's blank casing and screen. Because of the poor condition of the casing and screen, our hydrology consultants, Clear Creek Associates, recommended abandoning the existing well and drilling a replacement well.

Arizona Corporation Commission March 9, 2009 Page 2

With this Well No. 6 out of service, there is an immediate concern that the existing system capacity could be insufficient for summer peaks in 2009, due to the age and condition of several other existing water company wells and the need for redundancy in the water system. Please see the enclosed letter from Ms. Kara Festa, our project engineer at WestLand Resources, Inc. for a more detailed account of the water system need for this replacement well (Exhibit 6).

The failed well had been Ray Water's main production well for 26 years. Although two new wells have been drilled in the last two years, Ray Water Company's aging well field must be taken into consideration. Ray Water's older wells (Wells #1, #3, #4 & #5) are either at or near the end of their useful life and water production has stopped or continues to decrease in these wells.

The loan funds will be immediately used to drill a replacement well, equip it, and connect the well to the existing system. This replacement well will only restore the production capacity that serves existing Ray Water customers prior to the failure of the well it is replacing. We believe that the recent history of well outages and required replacements are an important and immediate concern with respect to operation of the water system and adequate service to customers. The replacement of Well No. 6 would provide the required redundancy for the water system, adequate capacity to meet this and future summer demands, and would offset concerns about the other aging Ray Water wells. For this reason, Ray Water Company feels that it is necessary to replace the capacity of Well No. 6 as soon as possible, preferably as early in the summer of 2009.

The following is an estimate of the funds needed for the replacement well. Please see the attached Opinion of Probable Cost for a breakdown of the replacement well expenses. (Exhibit 7):

Drill replacement well:	\$252,000
Site work to install pump, electric and connect to existing storage	215,000
Hydrology consultant	21,050
Source Approval sampling	3,500
Engineering design & inspection work	47,300

TOTAL (not including 15% contingency) \$538,850

Ray Water is a Class C water utility that has been family owned and operated for over 50 years. Ray Water is, and has always been, aware of the economic makeup of its customers. Therefore, Ray Water has always made efforts to keep expenses low, while maintaining the water plant and system for maximum water quality. However, in light of this emergency situation, Ray Water finds it necessary to borrow funds to replace the existing well.

Arizona Corporation Commission March 9, 2009 Page 3

Ray Water needs a replacement well in operation as soon as possible in order to comply with health department regulations requiring minimum pressures on the system. Our engineers have determined that the only way to ensure the company has adequate pressure this summer is to drill a replacement well and have it available to meet summer peak period demands.

Ray Water respectfully requests that this Long Term Financing application be processed in an expedited manner so that minimum required system pressures for existing customers can be maintained.

Thank you for your consideration. My project engineer, Kara Festa, at WestLand Resources is available for you and ACC staff to discuss this situation. Also, please contact me if you have any questions or comments.

Very Truly Yours,

Rhonda Mallis Rosenbaum Ray Water Company COMMISSIONERS
KRISTIN K. MAYES, Chairman
GARY PIERCE
PAUL NEWMAN
SANDRA D. KENNEDY
BOB STUMP



MICHAEL P. KEARNS Interim Executive Director

ARIZONA CORPORATION COMMISSION

May 28, 2009

Hugh A. Holub Attorney at Law P.O. Box 4773 Tubac, Arizona 85646 Sent via US Mail and Email to: <u>hughholub@msn.com</u>

RE: Staff's First Set of Data Requests to Ray Water Company Docket No. W-01380A-09-0106

Dear Mr. Holub:

Please treat this as Staff's First Set of Data Requests to Ray Water Company in the above matter.

For purposes of this data request set, the words "Ray Water" "Company," "you," and "your" refer to Ray Water Company and any representative, including every person and/or entity acting with, under the control of, or on behalf of Ray Water Company. For each answer, please identify by name, title, and address each person providing information that forms the basis for the response provided.

These data requests are continuing, and your answers or any documents supplied in response to these data requests should be supplemented with any additional information or documents that come to your attention after you have provided your initial responses.

Please respond within ten (10) calendar days of your receipt of this letter. However, if you require additional time, please let us know.

Please provide one hard copy (ONLY) of the requested data directly to each of the following addressees via overnight delivery services to:

- (1) Brendan Aladi, Utilities Division, Arizona Corporation Commission, 1200 West Washington Street, Phoenix, Arizona 85007.
- (2) Kevin Torrey, Attorney, Arizona Corporation Commission, 1200 West Washington Street, Phoenix, Arizona 85007.

Sincerely.

(602) 542/-602/1

Kevin Torrey Attorney, Legal Division

KOT:ah

cc: Brendan Aladi

Enclosure



ARIZONA CORPORATION COMMISSION STAFF'S FIRST SET OF DATA REQUESTS TO RAY WATER COMPANY

DOCKET NO. W-01380A-09-0106 May 28, 2009

Subject: All information responses should ONLY be provided in searchable PDF, DOC or EXCEL files via email or electronic media.

Please provide audited financial statements if available, otherwise provide unaudited information not already submitted with the application for Ray Water Company ("Ray Water" or "Company") for the most recent fiscal year end to include, but not limited to, balance sheets, income statements, reconciliation of retained earnings (membership capital or equity), cash flow statements, footnotes, disclosures, and any other pertinent documentation including a schedule of general and administrative costs, and all management and accountants opinion letters.

Please see our financing application filing (Exhibit 8) for balance sheet information for 2007 and 2008. This is the only financial information we produce on annual basis.

BA 1-2 Please provide the expected terms and an amortization schedule(s) for the proposed loan(s) including, but not limited to, loan amount(s), inception date(s), maturity(ies), interest rate(s), and repayment schedule(s) of principal and interest.

Please see our financing application (Exhibit 2) for the Loan Summary and Amortization Schedule.

BA 1-3 Please provide the latest expected date when the Company plans to withdraw funds.

The date is entirely dependent on the ACC's decision on our long term financing application.

BA 1-4 Please provide the number of total customers currently served by the Company and a break out of the number by customer class (residential, commercial, etc.).

As of December, 2008:

Total # of Customers: 1510 Residential: 1452 Multi Family: 18 Commercial: 40

Please provide a schedule detailing all unused authorizations for financing obtained from the Arizona Corporation Commission ("Commission") and indicate docket numbers, amounts approved, amounts drawn and any balances not yet drawn. For any balances not yet drawn please provide an explanation of why the

ARIZONA CORPORATION COMMISSION STAFF'S FIRST SET OF DATA REQUESTS TO RAY WATER COMPANY

DOCKET NO. W-01380A-09-0106 May 28, 2009

	funds have not been drawn and how Ray Water intends to utilize the available borrowing capacity.
	None
BA 1-6	Please provide an amortization schedule for each long-term debt obligation, if any, currently owed by Ray Water, including initial loan amount, annual principle requirements, interest expense, maturities, interest rates, balances, creditors, discounts, premiums, loan inception dates and loan maturity dates.
	None
BA 1-7	Please provide all loan covenants associated with the proposed financing including, but not limited to, minimum times interest earned ratio ("TIER") requirements and minimum debt service coverage ratio ("DSC") requirements.
	Please see our financing application (Exhibit 1) for Promissory Note
BA 1-8	If any of the loan proceeds will be used to retire existing long-term or short-term debt, identify the specific loans, amounts and anticipated dates for the refunding.
	None
BA 1-9	Please list the amount of the current revolving line-of-credit facility and the bank(s) or other entities supporting the line and explain any changes Ray Water anticipates to the line during the next five years.
	None

BA 1-10 Please provide a detailed explanation of the annualized commitment fee for the unused balance and any other cost of the revolving line-of-credit.

None

BA 1-11 If any, please provide a copy of documents submitted in the most recent credit agency(ies) financial review(s).

None

BA 1-12 Please provide financial information projecting the Company's estimated financial performance for at least the next five years. Please provide cash flow projections in a Microsoft EXCEL compatible format.

ARIZONA CORPORATION COMMISSION STAFF'S FIRST SET OF DATA REQUESTS TO RAY WATER COMPANY

DOCKET NO. W-01380A-09-0106 May 28, 2009

Tom will provide this.

BA 1-13 Calculate the estimated TIER and DSC for each of the five projected years based on the projections in request #12.

Tom will provide this.

BA 1-14 Please provide the Commission decision number and date for the Company's most recent general rate case. Please state the date of the test year end.

Ray Water Company's most recent general rate case was Decision #61610, effective April 1, 1999. The Docket # was W-01380A-98-0457. The date of the test year end was December 31, 1997.

BA 1-15 Explain any additional financing authorization Ray Water anticipates at this time.

None

57,333 986,441 1,043,774

57,333 944,463 1,001,796

615 40,395 88,595 6,705

615 29,701 88,595 6,705 125,616

4,438,800 (2,326,367)

4,423,517 (2,106,991)

2013

2012

2,112,432

2,316,525

327,895 23,587

225,025 23,587

50,441

50,441

2,514,356

2,615,578 \$

729,630 564,171 (264,167) 1,595 1,031,229

809,015 564,171 (236,112) 1,595 1,138,668

2,514,356

2,615,578 \$

303,043

349,498 \$

Ray Water Company
Projected Income and Expenses
For the 12 Months Ended

Exhibit Schedule F-2

12 Months Ended 2008 2009	592,199 \$ 7,500 599,699 \$				
Second Page	592,199 - 7,500 599,699				
Unmetered Water Revenues Unmetered Water Revenues Other Water Revenues Other Water Revenues Other Water Revenues Operating Expenses Salaries and Wages Salaries and Wages Salaries and Wages Purchased Power ¹³ Chemicals (in R&M) Repairs and Maintenance ²³ Office Supplies and Expense Outside Services Outsi	9	2010	<u>Year</u> 2011	2012	
Unmetered Water Revenues Other Water Revenues Other Water Revenues Other Water Revenues Operating Expenses Salaries and Wages Submitted Revenues Salaries and Wages Submitted Revenues Salaries and Wages Submitted Revenues Submitted Revenues Submitted Submitted Submitted Submitted Revenues Office Supplies and Expense Outside Services - Other Water Testing 13 Rentis Rentis Regulatory Commission Expense - Rate Case Insurance - Health and Life* Begulatory Commission Expense (From Depreciation Sched.) Insurance - Health and Life* Begulatory Commission Expense (From Depreciation Sched.) Insurance - Health and Life* Begulatory Commission Expense (From Depreciation Sched.) Insurance - Health and Life* Begulatory Commission Expense (From Depreciation Sched.) Insurance - Health and Life* Begulatory Commission Expense Insurance - Health and Life* Submitted Schools Insurance - Health and Life* Insurance - Health a	9	ł	ł	47.	2174
Other Water Revenues Cotal Estimated Revenues Salaries and Wages Salaries and Wages Purchased Vater Purchased Water Purchased Power ^{1,3} Chemicals (In R&M) Repairs and Maintenance ^{2,3} Office Supplies and Expense Outside Services - Other Outside Services - Other Water Testing ^{1,3} Rents Rents Insurance - General Liability Insurance - Health and Life Regulatory Commission Expense (Fatimate) Insurance - Health and Life Regulatory Commission Expense (Fatimate) Insurance - Health and Life Regulatory Commission Expense (Fatimate) Insurance - Health and Life Repulatory Commission Expense (Fatimate) Insurance - Health and Life Repulation Expense (Fatimate) Income Tax Interest Income Interest Income Interest Expense Interest Expense Interest Expense Interest Expense	1	592,199	729,108 \$	\$ 025,587	805,776
Otal Estimated Revenues	1	7 500	. 60		•
Operating Expenses Salaries and Wages Salaries and Wages Purchased Power ^{1,3} Purchased Power ^{1,3} Purchased Power ^{1,3} Chemicals (In R&M) Repairs and Maintenance ^{2,3} Office Supplies and Expense ³ Outside Services Outside Ser		599 699	726,080		8,703
Stataries and Wages			# #08.0C/	/93,848 S	814,479
Purchased Voxers Purchased Power 13 Chemicals (In R&M) Repairs and Maintenance 23 Office Supplies and Expense Outside Services - Other 3 Outside Services - Rate Case 11,710 Operating Expense (from Depreciation Sched.) 1198.76 Operating Expense (from Depreciation Sched.) 11,797 Operating Income 7 Other income (Expense) 8 Operating Income 7 Other income 6,705 Other income 6,705 Other income 6,705 Other income 7 Other 1 Other		232.542 \$	237 103 €		
Chemicals (In R&M) Chemicals and Expense Chemicals of Chemicals (In Remission Expense Chemicals of Chemicals (In Surance - Health and Life* Chemicals of Chemicals (In Surance - Health and Life* Chemicals of Chemicals (In Surance - Health and Life* Chemicals (In Chemicals) (In C				756'147	246,775
Chemicals (In R&M) Repairs and Maintenance ²³ Repairs and Maintenance ²³ Office Supplies and Expense Outside Services - Other ² Vivater Testing ^{1,3} Rents ³ Rents ³ Transportation Expense - Rate Case Insurance - General Liability ⁵ Insurance - Health and Life ⁵ Regulatory Commission Expense (Estimate) ³ Insurance - Health and Life ⁵ Regulatory Commission Expense (Estimate) ³ Insurance - Health and Life ⁵ Regulatory Commission Expense (Estimate) ³ Insurance - Health and Life ⁵ Regulatory Commission Expense (Estimate) ³ Income Taxes Other Than Income Froperty Taxes ⁴ Income Tax Income Tax Income Tax Income Tax Income Tax Income Tax Income Expense Interest Income Interest Income Interest Expense Interest Expense Interest Expense Interest Expense	75 170	. cra ar		•	•
1,702	011,01	6,0,0/	78,601	81,398	85,162
Office Supplies and Expense Outside Services Outside Services Outside Services Outside Services Outside Services Vizate Testing Nater Testing Insurance - Health and Life Insurance - Health and an	367 1	·į	• ;	•	•
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Outside Services - Other ¹ 43,014 Water Testing ^{1,3} 22,000 Transportation Expenses ³ 11,710 Insurance - General Liability ⁵ 11,260 Insurance - Health and Life ⁵ 6,604 Regulatory Commission Expense - Rate Case 19,154 Miscellaneous Expense (Estimate) ³ 109,876 Depreciation Expense (Estimate) ³ 109,876 Taxes Other Than Income 17,797 Property Taxes ⁴ 37,129 Empoyee Pension and Benefits ³ 6,705 Income Tax (1,653) Operating Expense \$ Income Expense \$ Other income 4,954 Other income 144 Interest Expense 6,705	12,696	12,950	13,209	13,473	13,742
Water Testing 13 Rents 2 Rents 11,710 Insurance - General Liability insurance - General Liability insurance - Health and Life Regulatory Commission Expense (Estimate) 6,604 Miscellaneous Expense (Estimate) 19,154 Depreciation Expense (Estimate) 109,876 Taxes Other Than Income Froperty Taxes Income Tax 11,729 Income Tax 11,129 Income Tax 11,129 Operating Expense 6,705 Income Tax 11,125 \$ Other Income (Expense) 5,7129 Income Tax 11,125 \$ Other Income (Expense) 6,705 Income Tax 11,125 \$ Other Income (Expense) 1,125 \$ Interest Income 1,144 Interest Expense	43,874	44,752	45,877	47,510	49.707
Rents Fearing Pents Pearing Pents Pearing	•		•	•	•
Transportation Expenses 22,000 Transportation Expenses 11,710 Insurance - General Liability 11,260 Insurance - Health and Life 6,604 Regulatory Commission Expense (Estimate) 19,154 Depreciation Expense (from Depreciation Sched.) 19,154 Depreciation Expense (from Depreciation Sched.) 17,797 Property Taxes of Property Taxes 17,797 Property Taxes 17,797 Income Tax 1,126 Income Tax 1,126 Operating Expenses 5,95,182 5 Other income (Expense) 5,95,182 5 Other income (Expense 1,125 5 Interest Income 1,126 Other income 1,126		•	•	•	
Transportation Expenses 11,710 Insurance - General Liability 11,260 Insurance - Health and Life's 11,260 Insurance - Health and Life's 19,154 Regulatory Commission Expense (Estimate) 19,154 Depreciation Expense (from Depreciation Sched.) 19,154 Depreciation Expense (from Depreciation Sched.) 17,797 Property Taxes 17,797 Property Taxes 17,797 Property Taxes 17,797 Income Tax 1,125 Operating Expenses 595,182 5 Other income (Expense 1,125 5 Interest Income 1,144 Interest Expense 1,144 Interest Expense 1,144 Interest Expense 1,144 Interest Expense 1,141 Interest Expe	22.440	22,889	23 347	22 044	
Insurance - General Liability 11,260 Insurance - Health and Life* 6,604 Regulatory Commission Expense - Rate Case 19,154 Regulatory Commission Expense (Estimate)* 19,154 Depreciation Expense (Estimate)* 19,154 Depreciation Expense (Estimate)* 19,154 Taxes Other Than Income 17,797 Property Taxes* 37,129 Empoyee Pension and Benefits* 6,705 Income Tax (1,653) Income Tax (1,653) Operating Expenses 5,95,182 Income Expense 4,954 Interest Income 4,954 Interest Expense 144 Interest Expense 144 Interest Expense 1,205 Interest Expense 1,44 Interest Expense 1,201 Interest Expense 1,44 Interest Expense 1,201 Interest	11,944	12 183	40,04	#10°C7	24,290
Insurance - Health and Life [§] Regulatory Commission Expense - Rate Case Miscellaneous Expense (Estimate) ³ Insurance - Rate Case Miscellaneous Expense (Estimate) ³ Insurance Insurance (Estimate) ³ Income Tax Income Tax Income Tax Interest Income Other income Interest Expense	11 000	12,100	174'71	12,675	12,929
Regulatory Commission Expense - Rate Case 19,154	620.1	41471	13,035	13,687	14,371
19,154 19,154	\$55.0 \$55.0	7,281	7,645	8,027	8,429
Deprecation Expense (from Deprecation Sched.) 109.876 Taxes Other Than Income 17.797 Property Taxes 17.797 Property Taxes 17.797 Property Taxes 17.797 Property Taxes 17.797 Income Tax		, ;	•	•	
Taxes Other Than Income	19,537	19,928	20,326	20,733	21.148
Property Taxes	165,441	187,534	190,750	190,675	191.321
Employee Pension and Benefits	16,239	18,603	18,975	19,355	19,742
Income Tax (1,653) Total Operating Expenses \$ 595,182	34,078	31,358	31,841	35,332	39.180
Income Tax	6,705	6,705	6,705	6,705	6.705
Total Operating Expenses \$ 595,182 \$ 600	Š	1			
Operating income Other income (Expense) Interest Income Other income 144 Interest Expense	- 1	20	50	9,372	11 108
Other Income (Expense) Interest Income 4,954 Other income 144 Interest Expense (579)	658,649 \$	687,632 \$	\$ 761,707	726,573 \$	746,575
Interest Income 4,954 Other income 144 Interest Expense (579)	\$ (066,86)	(87,933) \$	35,192 \$	\$ 92,276	67,904
Other income 144 Interest Expense (579)	4 703	i			
Interest Expense	30/4	01¢,2	1,496	3,433	5,529
				•	
Other Expense (2,139)	(000,04)	(42,038)	(38,810)	(35,291)	(31,455)
Total Other Income (Expense) \$ \$ 2.380 \$	(40.207) €	, (20, 500)			٠
	(90,248)	(407 464)	\$ (516,76)	(31,857) \$	(25,926)
	\$ (02,00)	\$ (104,721)	(2,121)	35,419 \$	41,978
40 ² Based on per Customer per Month Rates					
11 3 Assumes Annual Inflation of 2 percent.					
12					
13 SASSUMES Annual Inflation of Sparrant					

⁵ Assumes Annual Inflation of Spercent.
⁶ Assumes rate increase granted by end of first quarter 2011 based on a rate case filed in 2010 (test year ending 12/31/2009). Cusomter growth assumed to be minimal over the next 5 years

Ray Water Company Projected Cash Flows For the Years Ended

Exhibit Schedule F-3

Cash from Operations		2009	2010		<u>Year</u> 2011	2012	2013	
Beginning Cash Balance	s	250,598 \$	219,674	69	31,328 \$	118,311	\$ 225	225,025
Net Income Add Depreciation expense		(99,248) 165,441	(127,461) 187,534		(2,121) 190,750	35,419 190,675	41,978	41,978
Add Amortization of Rate Case Expense Total Cash From Operations	₩	66,193 \$	60,073	es es	188.629 \$	226.094	233	23 200
Cash from Financing								9
Deposits (security) collected	6 9	69	•	€9	69	1		
Long-lerm Debt Short-Term Debt		200,000	•		•	•		
Common Equity		• '	•			ı		
Advances in Aid of Const.			•		•			1
Contribution in Aid of Const.			. ,			1		,
Meter Deposits Collected		1	i		4,843	9,883	15.	- 15.283
Total Cash from Financing	₩	\$ 000,005	-	₩.	4,843 \$	\$ 883 \$		15,283
Uses of Cash:							•	
Long-term Debt Repayment	49	32,910 \$	35,872	. 69	39,100 \$	42,619 \$		46,455
Advances Refunded			,		,	•		
Meter Donors Dofinson		1,637	28,970		29,970	73,699	79	79,385
Deposit (Security) refunded		2,577	2,577		2,577	3,061	. 4.	4,589
Capital Improvements - Plant		200,000	150,000		4,843	9,883	15	15.283
Acquisition of DKA		,	•			<u>.</u>		}
i otal Cash Uses	₩	597,117 \$	248,418	69	106,490 \$	129,262 \$	145,712	712
Increase (decrease) in Cash	9	(30,924) \$	(188,346)	မှာ	86,982 \$	106,715 \$	102,870	370
Ending Cash Balance	s	219,674 \$	31.328	69	118311 \$	225.025 C	302 206	300

Unaudited Based on Estimates

276,460 5,529

Ray Water Company Financial Analysis

Exhibit Schedule F-4

Well second

EMERGENCY SERVICE AGREEMENT

Potable Water System

WHEREAS, the City has annexed certain areas within the service area of the Ray Water Company; and

WHEREAS, an interconnection with the City of Tucson water system is necessary to provide adequate flows to those annexed areas in the event of a fire; and

WHEREAS, in specific consideration of Tucson Water providing emergency service(s) to the Company, Company agrees, on behalf of itself and its heirs, successors and assigns, to enter into certain covenants to Tucson Water regarding Company's proposed use of said water service.

NOW THEREFORE, City and Company agree, covenant and warrant as follows:

I. DEFINITIONS.

Certified Area: Geographical boundary of the Company's water service area, as legally described and authorized by the Arizona Corporation Commission.

Company: A private or public corporation, water district, cooperative, or government, authorized by the appropriate local, state, national or federal agency(s) to purvey, sell or distribute water to users or customers within the Tucson Active Management Area; and the entity requesting emergency service under this Agreement.

Discontinuance Notice: Written notice of termination of service, sent via U.S. mail, to Company to notify of turn-off, or removal of metered service and cancellation of Agreement.

Potable Water: Groundwater or treated surface water for residential, commercial, or industrial domestic use only.



Systems Failure: Severe water supply deficiency due to a substantial breakdown or incapacitation of the Company's production or delivery system, including, but not limited to pumping plant equipment, wells, major pipelines or contamination which cannot be immediately rectified. System failure does not include on-going supply deficiencies.

Temporary Emergency Service: Metered interconnection between the Company and Tucson Water, normally closed, to be opened by Tucson Water in an emergency to supply company potable water or reclaimed water.

II. COVENANTS.

A. Type of Service, Activation.

- 1. The water service shall be designated as a temporary emergency service for distribution for fire flow or other public service emergency purposes only.
- 2. The City of Tucson will be responsible for the costs of installing, operating, and maintaining a pressure-activated valve, metering equipment, backflow prevention equipment, flow sensor, and report back system to Tucson Water's Central Control. The City of Tucson will also be responsible for the costs of installation, maintenance, and testing of any fire hydrants connected to the Ray Water Company System within the boundaries of the City of Tucson.
- The Company represents that its distribution system meets all requirements to accept a flow of 1000 gpm.

B. Service Use Duration, Time Limit.

- The interconnection is to be used only during fire events or other public service emergencies within Ray Water Company's service area.
- 2. There will be no charge for water used during a fire event or other public service emergency.
- 3. If water served through the interconnection to the Ray Water Company is not supported by documentation of a fire event or other public service emergency, Tucson Water will bill Ray Water Company for such water at the rate of 2 (two) times the standard rate for commercial potable water. Fire events or public service emergencies may be documented by any reliable evidence, including written and verbal sources. Tucson Water has sole

discretion to determine whether an emergency has occurred. Tucson Water's decision concerning the use of the water may be overcome only by a showing that the decision was arbitrary and capricious as a matter of law.

C. Capacity Limit.

1. The proposed water service shall be metered by the type and size of meter deemed adequate by Tucson Water, based upon an estimated peak flow of 1,000 gpm. This flow is the maximum allowable capacity.

D. Location

- 1. The meter(s) shall be set by Tucson Water at the boundary of, or within, the Company's certificated area.
- 2. The service location will be identified in an effort to provide the most efficient emergency service to the Company. However, Tucson Water will make the final site determination and Company agrees to accept the service at the pressure and flow available.

E. <u>Limitations</u>

- 1. This emergency service connection shall not be used for the purpose of resolving on-going supply deficiencies or for the purpose of meeting either day-to-day or peak demands in the Company's water system.
- 2. Tucson Water retains the right to discontinue or deny emergency service based on Tucson Water's ability to meet its customers' needs.
- 3. Both parties agree to abide by all local, state and federal regulations, laws and ordinances, and if notification is made by a regulatory or enforcement authority that a violation has occurred, this Agreement may be terminated by either party without consent of the other party.
- 4. This emergency service is not intended to extend Tucson Water's assured water supply to the Applicant.

F. Terms of Agreement, Extension.

1. This Agreement shall not take effect until after the interconnection installed by Tucson Water has passed a final inspection, and shall

remain in effect for no longer than 10 years after the completion of this inspection, or this Agreement may be terminated upon execution of other forms of water service agreements.

2. An addendum, signed by both parties, is required to vary from the terms of this Agreement.

111. CERTIFICATION

The Company certifies that the Company's water system is sufficiently sized and maintained to provide its customers continuous, high quality water service, and that emergency service from Tucson Water will only be needed for fire flow or other public safety events.

IV. HOLD HARMLESS.

The company shall indemnify, defend, and hold the City of Tucson, its Mayor and Council, officers and employees, boards, for any damage to property (real or personal) or injury to persons, including death, which arise or are alleged to have arisen, in whole or in part, as a result of the delivery or non-delivery of this ene water service, including excess or deficient water pressure, under this Agreement; provided however:

- Tucson Water will deliver to the Temporary Emergency Service Water Meter water which meets all Federal and State quality standards. The Company does not hold City harmless from all liability for City failing to provide water to Company that meets all Federal and State quality standards.
- The Company will hold the City harmless from all liability for any contamination that may occur beyond the Temporary Emergency Water Service Meter.

IN WITNESS WHEREOF, the parties hereto have caused this instrument to be duly executed, all as of the date first above written.

BY:

Authorized Signature

Screen Por Work Come.

Title

	STATE OF ARIZONA) COUNTY OF PIMA) This instrument was acknowledged 2000, by RHONDA M. ROSENBAUM	
	IN WITNESS THEREOF, I have he	reunto set my hand and official seal. Public
	My commission expires:	"OFFICIAL SEAL" Donna K. Reardon Notary Public-Arizona Pima County My Commission Expires 11/5/2001
	ACCEPTED BY TUCSON WATER, BY:	
Œ	APPROVED AS TO FORM: CHRISTOPHER AVERY Senior Assistant City Attorney	

i:\ca\00-04RayWaterCoEmAgreement.fdoc

Ray Water Company / Financing

W-01380A-09-0106

Evidentiary Hearing December 17, 2009 Tucson, Arizona

Exhibit A-4 Applicant Exhibit No. 4

Contains 6 DVDs attached to back of document, pages 21 and 22



BEFORE THE ARIZONA CORPORATION COMMISSION

Docket No. W-01380A-09-0106

DIRECT TESTIMONY of Marvin F. Glotfelty, R.G.

On Behalf of Ray Water Company, Inc.

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DIRECT TESTIMONY OF MARVIN F. GLOTFELTY, R.G. On Behalf of Ray Water Company, Inc.

т	INTRODUCTION
1.	INTRODUCTION

- Q. Please state your name and business address.
- A. My name is Marvin Glotfelty, R.G., and my business address is 6155 E. Indian School Road, Suite 200, Scottsdale, Arizona, 85251.
- Q. By whom are you employed and in what capacity?
- A. I am employed by Clear Creek Associates as a Principal Hydrogeologist.
- Q. Please briefly describe your educational background and work experience.
- A. I have a Bachelors and Masters degree in Geology from Northern Arizona University, and I have been involved with hydrogeological studies in Arizona for over 25 years. I am a Registered Professional Geologist in Arizona and California, and also a Licensed Well Driller in Arizona.
- Q. Please describe your involvement with previous work for Ray Water Company.
- A. In my capacity as Principal Hydrogeologist, I have evaluated existing Ray Water

 Company wells and have overseen the installation of new wells in the Ray Water

 Company system, to replace older wells that have exceeded their useful life.
- Q. What is the purpose of your testimony?

A. My testimony presents my professional opinion as to the structural stability and overall reliability of the existing wells in the Ray Water Company system, and whether an additional well would be warranted to meet the water demand of the Ray Water Company system.

II. SUMMARY

- Q. Please summarize your conclusions regarding the matters addressed in your testimony.
- A. Based on my review of the well videos of Ray Water Company Wells No. 1, 3, 4, 5, and 6, the existing well field is not structurally stable, and is inadequate to serve as a reliable water source for the water distribution system. The videos for Wells 1, 3, 4, 5, and 6 indicated corrosion holes and structural failures in the well casing and well screen for these wells. The videos for Wells No. 2 and 7 were not reviewed, because both those wells were recently drilled and constructed. Wells No. 1 and No. 5 are currently inactive, but were evaluated to provide additional clarification of subsurface conditions in the Ray Water Company service area.

There is a reasonable probability that Wells 3, 4, and 6 could structurally fail (collapse) at essentially any time, and such a well failure would probably occur during peak water pumping periods, when the wells are being relied upon by Ray Water Company to the greatest extent. Loss of these wells would result in a reduction of the system's water production capability by approximately 700 gpm, which is almost 50 percent of the total system water supply.

III. <u>DETAILED TESTIMONY REGARDING THE PROJECT WATER RESOURCES</u>

Q. What information and/or records did you review for this testimony?

A. I reviewed well records of the pump horsepower, water production, year drilled, casing diameter, well depth, and static water level for Ray Water Company Wells No. 1 through 7. The static water levels of all the Ray Water Company wells are reportedly declining by approximately one foot per year. The Ray Water Company well records are summarized below:

Well No. (operation status)	Pump HP	GPM	Year Drilled	Casing Diameter	Well Depth	Static Water Level*
#1 (inactive)	30	175	1957	10 inches	310 feet	159 feet
#2 (active)	75	400	2007	14 inches	605 feet	293 feet
#3 (active)	40	250	1969	12 inches	458 feet	198 feet
#4 (active)	15	125	1973	12 inches	404 feet	195 feet
#5 (inactive)	15	75	1963	12/8 inches	331 feet	194 feet
#6 (active)	60	325	1983	12 inches	642 feet	341 feet
#7 (active)	75	325	2007	14 inches	596 feet	324 feet

^{*}Static water level depth based on latest available well video survey.

Q. Did you review any other information?

- A. Yes, I reviewed video surveys for all the older Ray Water Company wells (Wells No. 1, 3, 4, 5, and 6). I did not review videos from the newer wells (Well 2D and Well 7), because those wells were installed very recently, and do not present structural stability concerns. The older well videos that I reviewed included:
 - i. Well 1 video survey on February 16, 2005;
 - ii. Well 3 video surveys on May 29, 2008 (before cleaning), June 5, 2008 (after cleaning, and June 9, 2008 (after casing patch installation);

- iii. Well 4 video survey on March 10, 2006;
- iv. Well 5 video survey on January 19, 2005; and
- v. Well 6 video survey on December 1, 2008.
- Q. Please briefly describe your findings and conclusions from your review of the February 16, 2005 Well No. 1 video, and the other available data for this well.
- A. Ray Water Company Well No. 1 is located at 3549 E. Frankfort in Tucson, Arizona, and has ADWR Registration Number 55-609462. This well was originally drilled in 1957 by a cable tool rig. Well No. 1 has a 10-inch diameter steel well casing, and a total depth of 310 feet (when drilled). The static water level was 159 feet below land surface in 2005. This well reportedly produced between approximately 150 gpm and 175 gpm for about 45 years, but is currently inactive.

In February 2005, when replacing the pump and motor for this well, a video was performed, which indicated vertical splits in the well casing at several depth intervals. The casing splits included 166 to 168 feet; 174 to 177 feet; 186 to 206 feet; and 232 to 250 feet. Associated with the vertical casing splits are multiple corrosion holes, and the overall condition and structural integrity of the well is extremely poor. A photograph (screen capture from well video) of this well is presented in Attachment A. This well has been out of service since January 2005. Due to its age (52 years old) and the history of other wells in the Ray Water Company service area, Well No. 1 is considered to have come to the end of its economically useful life.

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Q. Please briefly describe your findings and conclusions from your review of the Well No. 3 videos, and the other available data for this well.

Ray Water Company Well No. 3 is located at 5710 S. Herpa in Tucson, Arizona, and A. has ADWR Registration Number 55-609464. Well No. 3 was drilled by a cable tool rig in 1969. It has a 12-inch diameter machine perforated casing, a total depth of 458 feet, and a static water level of 198 feet below land surface in June 2008. Well No. 3 reportedly produces approximately 250 gpm. In 2008, a well video showed that the perforations were significantly blocked, so the well was cleaned by brushing and bailing. After the well was cleaned, the condition of the well casing (which was previously obscured by the accumulated scale) could be observed. A large corrosion hole in the wall of the steel casing was observed at a depth of approximately 347 feet. A photograph (screen capture from the well video) of the corrosion hole from at 347 feet in this well is presented in Attachment A. A casing patch was subsequently placed over the corrosion hole. The 4-foot long casing patch extends from 345 feet to 349 feet, and a photograph of the top edge of the patched casing is also shown in Attachment A. Due to its age (40 years old) and the history of other wells in the Ray Water Company service area, Well No. 3 is considered to be near the end of its economically useful life.

Q. You mentioned the casing patch from 345 feet to 349 feet in Well No. 3. Why couldn't additional casing patches be installed to address all the corrosion problems in this well?

A.

- Corrosion holes in steel well casings are rarely a localized condition, and typically reflect the overall corrosive characteristics of the aquifer material surrounding the well. This situation is indicated by many of the wells in the Ray Water Company system, which have corrosion holes at many locations within each well. Casing patches can be used to cover isolated problem areas, but as the corrosion becomes more extensive in older wells, the application of additional casing patches will not serve as effective "band-aids" to cover multiple problem areas, and will not provide structural stability of the overall well.
- Q. Please briefly describe your findings and conclusions from your review of the Well No. 4 video, and the other available data for this well.
 - Ray Water Company Well No. 4 is located at 4410 E. Rex in Tucson, Arizona, and has ADWR Registration Number 55-609465. Well No. 4 was drilled using a cable tool rig in 1973. It has a 12-inch diameter steel well casing with machined perforations. The depth of this well is reportedly 404 feet, and the static water level was 195 feet below land surface in March 2006. The well reportedly produced between 250 to 300 gpm for many years, but the current water production from this well is reportedly about 125 gpm. The well video from March 2006 shows extensively plugged perforations and also some small casing holes. An example of this is presented in Attachment A, which includes a photograph (screen capture from the well video) of a corrosion hole in the casing at a depth of 248 feet. Due to its age (36 years old) and the history of other wells in the Ray Water Company service area, Well No. 4 is considered to be near the end of its economically useful life.

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Ray Water Company Well No. 5 is located at 6100 S. Columbus in Tucson, Arizona, A. and has ADWR Registration Number 55-609466. Well No. 5 was drilled using the cable tool technique in 1963. It reportedly has a 12-inch diameter steel casing and a total depth of 331 feet. The static water level of this well was 194 feet in January 2005. The well produced approximately 200 gpm for many years, but the well was taken out of service in 2004, after a well video revealed a significantly damaged casing with over 30 significant holes in the well casing. Photographs (screen captures from the well video) of the holes in the casing at various depths are presented in Attachment A. As seen in Attachment A, at a depth of about 287 feet, the well casing is extensively corroded away, with approximately 1/3 of the casing completely gone. An 8-inch diameter PVC well liner and gravel pack envelope were reportedly installed in Well No. 5 to address the instability and sand invasion issues that resulted from the multiple corrosion holes in the casing. Ray Water Company records indicate that after installation of the liner, the well was then equipped with a 75 gpm pump, but the well could not sustain that pumping rate without breaking suction at the pump intake (which results from excessive water-level declines). Well No. 5 has not been in use since 2005. Due to the age (46 years old) and extensive corrosion of Well No. 5, along with the history of other wells in the Ray Water Company service area, Well No. 5 is considered to have reached the end of its economically useful life.

Q. Please briefly describe your findings and conclusions from your review of the Well No. 6 videos, and the other available data for this well.

A.

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Ray Water Company Well No. 6 is located at 4450 E. Rex in Tucson, Arizona, and has ADWR Registration Number 55-800420. Well No. 6 was drilled in 1983 using the rotary drilling method. It was constructed with a gravel packed envelope surrounding a 12-inch diameter low-carbon steel casing and wire-wrapped screen. The total depth of Well No. 6 is reportedly 642 feet, and the static water level of this well was at 341 feet below land surface in December 2008. The well reportedly produced approximately 325 gpm, but video surveys in 2006 and also in 2008 indicated blocked perforations and holes in the well casing and well screen. The static water level in this well reportedly dropped 28 feet in the 8-year period between 1998 and 2006 (average decline of 3.5 feet per year). The 2008 video indicated a decline in the static water level of an additional 13 feet in the 2-year period from 2006 to 2008 (average decline of 6.5 feet per year). Review of the December 1, 2008 video for this well indicates that the well has a split casing at a depth of about 293 feet, which is allowing cascading water to enter the well (Attachment A). Cascading water such as this is commonly of poor quality, and may lead to pump damage and accelerated scale growth and corrosion of the well casing. The December 2008 video of Well No. 6 also indicates multiple locations with corrosion holes and casing splits (Attachment A). In the screened interval of Well No. 6, the wire-wrapped screen was observed to be ripped at a depth of about 541 feet, with filter pack and native sediment spilling in through the ripped area (Attachment A). Due to its age (26 years old), extensive corrosion, and damaged screen, Well No. 6 is considered to have reached the end of its economically useful life.

Q. Why is the rip in the wire-wrap screen such a concern? Could the well screen simply be patched?

A. Wire-wrap screen is manufactured with a helically wound wire that encircles a series of vertical rods, which extend along the length of each screen section. The horizontal wire is welded to the vertical rods at each intersection. The numerous welded connections between the vertical rods and the horizontal wire collectively provide adequate compressive strength to allow the well screen to hold the well open, despite the stresses applied by the surrounding unconsolidated native sediment and gravel pack. Once the sequence of connecting welds that bind the horizontal and vertical steel wires together has been breached, the well screen loses its structural integrity and becomes immediately very fragile and susceptible to structural failure. Wire-wrapped well screen has a relatively low bursting strength, so it would not be a good candidate for installation of a casing patch.

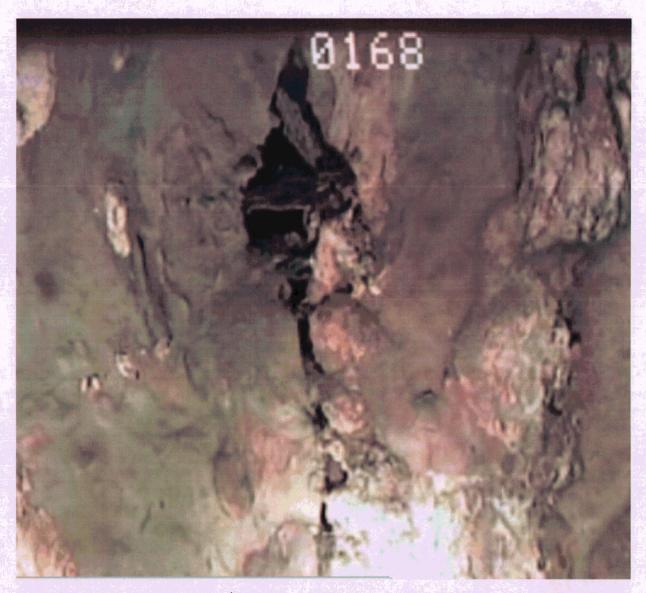
Q. Can you summarize your professional opinion regarding the well videos and well records of the Ray Water Company wells you reviewed?

A. The structural stability of Wells No. 1 and No. 5 are extremely poor, and those wells should remain out of service. The structural stability of Wells No. 3, No. 4, and No. 6 is quite weak, and these wells could structurally fail at essentially any time. One or more additional wells would be used by Ray Water Company to augment the water supply that is provided by these wells during periods of peak demand, and such a well would be extremely useful to Ray Water Company to provide a redundant water supply in the somewhat likely event of a failure of one of the older wells in the

system. Failure of the at-risk wells that are currently active (Wells No. 3, No. 4, No. 6) represent a potential reduction of the system's water production capability by approximately 700 gpm, which is almost 50 percent of the total system water supply. An additional well would used and useful, and would increase the reliability and cost-efficiency of the Ray Water Company system. Therefore, a new well is recommended, to serve as a replacement for one of the inactive wells (Well No. 1, or Well No. 5).

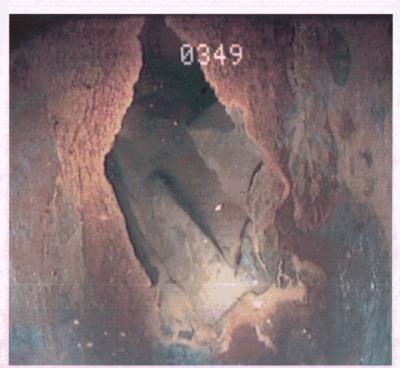
- Q. Does this conclude your direct testimony?
- A. Yes, it does.

ATTACHMENT A Images from Well Videos



Side view of Well No. 1 at 166 feet* below land surface, showing vertical split and hole in well casing.

* Note: The depth indicated is based on the downward-looking camera lens. The side-view camera is positioned two feet above the downward-looking lens (e.g., a downward view at a depth of 100 feet is the same location as a 102-foot side view).

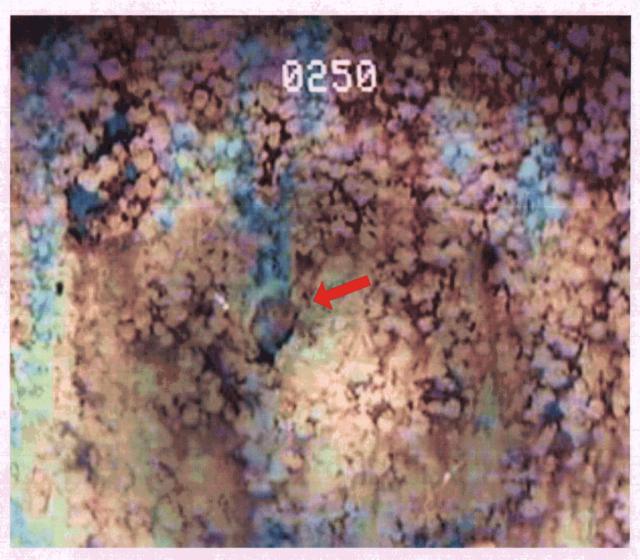


Side view of Well No. 3 at 347 feet* below land surface, showing a corrosion hole in the well casing.



Side view of Well No. 3 at 345 feet* below land surface, showing the top edge (see arrow) of the casing patch that was installed from 345 to 349 feet.

^{*} Note: The depth indicated is based on the downward-looking camera lens. The side-view camera is positioned two feet above the downward-looking lens (e.g., a downward view at a depth of 100 feet is the same location as a 102-foot side view).



Side view of Well No. 4 at 248 feet* below land surface, showing a small corrosion hole (see arrow) in the well casing.

^{*} Note: The depth indicated is based on the downward-looking camera lens. The side-view camera is positioned two feet above the downward-looking lens (e.g., a downward view at a depth of 100 feet is the same location as a 102-foot side view).



Side view of Well No. 5 at 212 feet* below land surface, showing large corrosion hole in the well casing.



Side view of Well No. 5 at 215 feet* below land surface, showing multiple corrosion holes in the well casing.



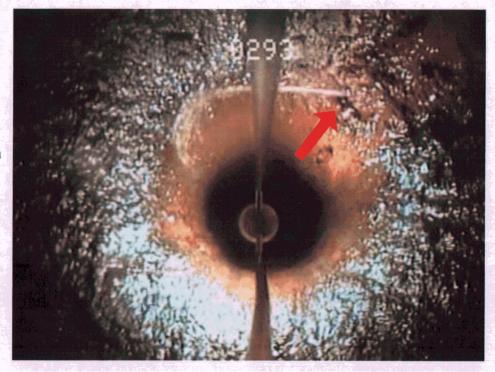
Side view of Well No. 5 at 222 feet* below land surface, showing multiple corrosion holes in the well casing.

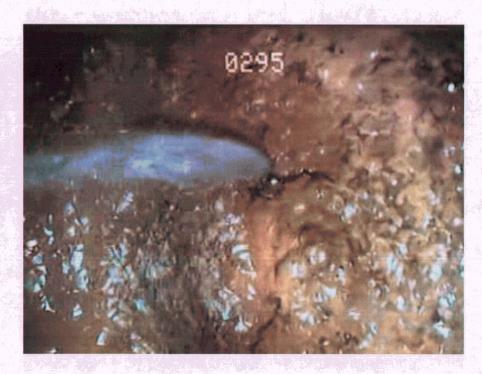


Downward view of Well No. 5 at 287 feet* below land surface, showing extensive corrosion, with about 1/3 of well casing completely gone.

^{*} Note: The depth indicated is based on the downward-looking camera lens. The side-view camera is positioned two feet above the downward-looking lens (e.g., a downward view at a depth of 100 feet is the same location as a 102-foot side view).

Downward view of Well No. 6 at 293 feet* below land surface, showing cascading water (see arrow) entering the well through a hole in the split casing.



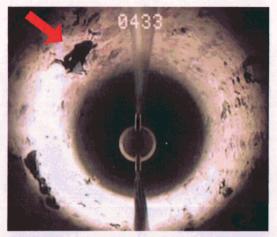


Side view of Well No. 6 at 293 feet* below land surface, showing a close up view of cascading water entering the well.

* Note: The depth indicated is based on the downward-looking camera lens. The side-view camera is positioned two feet above the downward-looking lens (e.g., a downward view at a depth of 100 feet is the same location as a 102-foot side view).



Side view of Well No. 6 at 391 feet* below land surface, showing close up view of split well casing and gravel pack coming through.

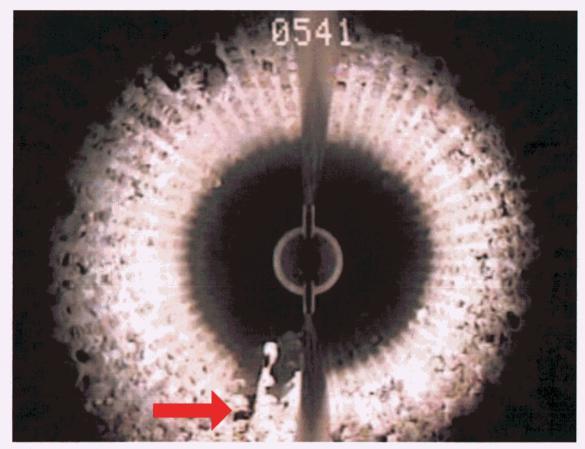


Downward view of Well No. 6 at 433 feet* below land surface, showing corrosion hole in well casing (see arrow).



Side view of Well No. 6 at 433 feet* below land surface, showing detail view of corrosion hole in well casing.

^{*} Note: The depth indicated is based on the downward-looking camera lens. The side-view camera is positioned two feet above the downward-looking lens (e.g., a downward view at a depth of 100 feet is the same location as a 102-foot side view).



Downward view of Well No. 6 at 541 feet* below land surface, showing ripped wire-wrap well screen (see arrow).



Side view of Well No. 6 at 542 feet* below land surface, showing close up view of ripped well screen with gravel pack coming through.



Side view of Well No. 6 at 542 feet* below land surface, showing close up view of ripped well screen with gravel pack coming through.

^{*} Note: The depth indicated is based on the downward-looking camera lens. The side-view camera is positioned two feet above the downward-looking lens (e.g., a downward view at a depth of 100 feet is the same location as a 102-foot side view).

Compact Disc

-Application for approval of a financing application

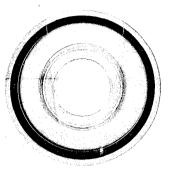
Ray Water Company, Inc.

TO REVIEW SEE DOCKET SUPERVISOR

DOCKET # W-01380A-09-0106



Well #1



2/16/2005

CLEAR STORY
CREEK STORY
ASSOCIATES

Ray Water

Well #3

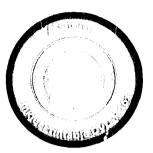


5/29/2008 - 6/5/2008

CLEAR STORY
CREEK STORY
ASSOCIATES



Well #3



6/9/2008

CLEAR SCREEK SSOCIATES

Ray Water

Well #4



3/10/2006

CLEAR SOCIATES



Well #5



1/19/2005

CLEAR SOCIATES

Ray Water

Well #6



12/2008

CLEAR SOCIATES

BEFORE THE ARIZONA CORPORATION COMMISSION

Docket No. W-01380A-09-0106



DIRECT TESTIMONY of Kara D. Festa, P.E.

On Behalf of Ray Water Company, Inc.

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DIRECT TESTIMONY OF KARA D. FESTA, P.E. On Behalf of Ray Water Company, Inc.

I. <u>INTRODUCTION</u>

- Q. Please state your name and business address.
- A. My name is Kara D. Festa, P.E., and my business address is 4001 E. Paradise Falls Drive, Tucson, Arizona, 85712.
- Q. By whom are you employed and in what capacity?
- A. I am employed by WestLand Resources, Inc. (WestLand), as a civil engineer, and I am a Principal of the company.
- Q. Please briefly describe your educational background and work experience.
- A. I have a Bachelors degree in Civil Engineering and Masters degree in Environmental Engineering from the University of Arizona. I have been working in the engineering field, primarily in water and wastewater planning and design, for 14 years, 11 of those years at WestLand. I am Registered Professional Engineer in Arizona and New Mexico.
- Q. Please describe your involvement with previous work for Ray Water Company.
- A. I have been working on water system engineering projects with Ray Water Company since 2000, as a project engineer, project manager, and then in my capacity as Principal with WestLand. My work with Ray Water Company has included water system hydraulic modeling and master planning, design for pipelines, booster stations, reservoirs, and wells, and general operational and engineering assistance and advice.

Q.

A.

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13 II. <u>SUMMARY</u>

Q. Please summarize your conclusions regarding the matters addressed in your testimony.

What is the purpose of your testimony?

Water Company system.

A. The Ray Water Company has had a total of seven well sites in operation at various times during the nine years I have worked with the water company. The water company has two wells in good operating condition, Well Nos. 2 and 7, which were drilled in 2007. Well No. 2 has been replaced three times at the same site due to two well casing failures and one attempted replacement well which had inadequate production capacity. Well No. 2 was 33 years old the first time it was replaced and 12 years old the second time it was replaced. The water company has also experienced two other well casing failures, Well Nos. 1 and 5, during the past five years. Well Nos. 1 and 5 were both over 40 years old when they were taken out of service in 2005. Well Nos. 3, 4, and 6 have experienced a number of issues with the well casings and

My testimony presents my professional opinion as to the existing reliable well

infrastructure and overall capacity and reliability of the Ray Water Company system.

and whether an additional well would be warranted to meet the demands of the Ray

I have overseen the equipment and site design for two new wells in the Ray Water

pumping capacities during the period that I have worked with Ray Water Company. Well Nos. 3, 4, and 6 range in age from 26 to 40 years old. There have been a number of rehabilitation and repair procedures performed on these wells. Based on the history of the wells in this water system, the water company should be undertaking the replacement of the capacity of those wells.

The existing capacity of the wells in the Ray Water Company system is approximately 1,425 gallons per minute (gpm). Of this capacity, 725 gpm is the reliable capacity associated with the two newest wells. The peak daily demand that is required in this water system is currently approximately 960 gpm, and is expected to increase to at least 1,120 gpm. The three other wells in the system have an equipped capacity of 700 gpm. These wells cannot be considered a reliable long-term supply due to the condition of the well casings. It takes a considerable amount of time to design, permit, drill and equip a replacement well, and the water company is prudent in planning to replace this capacity before the wells fail.

III. <u>DETAILED TESTIMONY REGARDING WELL CAPACITY</u>

Q. What information and/or records did you review for this testimony?

A. I reviewed well capacity information and historical data regarding the well drilling, well inspections, and pumping equipment installations for Ray Water Company Well Nos. 1 through 7. The currently equipped capacity totals approximately 1,425 gpm.

The current equipped capacities and the year drilled are provided in the table below:

2	2(6

Well No. (operation status)	GPM	Year Drilled
#1 (inactive)	-	1957
#2 (active)	400	2007
#3 (active)	250	1969
#4 (active)	125	1973
#5 (inactive)	-	1963
#6 (active)	325	1983
#7 (active)	325	2007
Total	1,425	

Q. How do you typically determine what well capacity should be provided in a water system?

A. A water company must have sufficient well capacity to meet the peak day usage, because the well source water has to be able to supply the demands of the water system during the highest peak demand day of the year. This typically occurs during early summer. The peak month for Ray Water Company has been July for the last few years. There can be a series of days of very high demand where the water company is essentially pumping at or near peak day for a sustained period. In that situation, wells would be basically running 24/7 just to keep the reservoirs full enough for the booster stations to be able to withdraw and meet system demands. Because we never know when a well outage will occur due to casing failure or pumping and electrical equipment issues, the standard engineering recommendation is to be able to supply peak day demand with the largest well out of service.

Q. What is the demand for well supply due to the current customers of Ray Water Company?

A. Ray Water Company's well pumpage averaged about 690,000 gallons per day or 480 gpm in 2008. The standard peaking factor of two times the average day demand provides a peak day demand of 960 gpm.

Q. Does the Ray Water Company have any other anticipated demands?

- A. Yes, when the replacement Well No. 2 was drilled in 2007, part of the increased capacity of the new well was dedicated to a number of residential and commercial developers that paid for a portion of the well replacement project through a master plan for those development projects. These developments totaled approximately 190 residential units and 40 acres of commercial development. The anticipated peak day demand of all the developers that Ray Water Company has already committed to serve is an additional 160 gpm. In addition, there are a few subdivisions in the water company that are under construction but not yet fully built out. Therefore the total peak day demand that we are currently anticipating is a minimum of 1,120 gpm.
- Q. Can the Ray Water Company meet the required peak day demand of the existing water system?
- A. If all the wells are in operation, then on paper the well capacity looks sufficient. There is 1,425 gpm of well capacity, and with the largest 400 gpm well out of service the available capacity is currently 1,025 gpm. This indicates that the water company could provide peak day demand of 960 gpm.

repairs. In addition, some wells have experienced motor failures and other electrical equipment issues that have caused the wells to be removed from service for repairs.

When these types of equipment failures happen and the pump is removed from the well, the water company typically takes the opportunity to video the well casing and review the condition. As a result of these videos, the water company has also documented problems, such as holes in the casing and plugged perforations. When these problems are identified the wells are cleaned, patched or otherwise treated, but many of these are short-term fixes to keep the wells up and operating as long as possible.

Q. When these types of issues occur, how long are the wells out of service?

- A. It can vary from a few days to a few weeks for a mechanical or electrical failure, and from a few weeks to a month or more for casing inspection, rehabilitation, and repairs.

 For the worst casing issues, wells have been taken out of service permanently.
- Q. How long does it take to drill and equip a new well, and what is involved?
- A. The water company should plan on 10 to 12 months for a well replacement project.

 There are two separate construction phases in a well replacement project, well drilling and then site construction. Both phases typically involve preparation of plans and/or specifications, bidding for the construction services, and the actual construction work.

 There are also permits that must be obtained prior to well drilling and prior to construction of the well site and equipping the well.

The water company would typically have a specification prepared by a hydrogeologist for the well replacement. The hydrogeologist would also help the water company apply for the Arizona Department of Water Resources (ADWR) well drilling permit. The water company would then obtain bids from multiple licensed well drillers to obtain a competitive price, and select a driller to perform the work based on price and availability. Once the driller is selected, ADWR can complete and issue the well permit. Depending upon the availability of drillers, there can sometimes be a wait of weeks or months before the driller mobilizes to the site. The well drilling, casing, development, and testing typically take 4 to 6 weeks, but the entire process for specifications, bidding, permitting and construction would typically take 3 to 4 months.

The testing of the well provides the information needed for the sizing of the well pump. Then the engineer can complete the well equipping plans and specifications and submit to the Arizona Department of Environmental Quality (ADEQ) for Approval to Construct. The construction plans are typically bid to multiple contractors to ensure a competitive price. The engineering plans and specifications, bidding, permitting and construction would typically take 7 to 8 months.

These timeframe for the well replacement project could be compressed to 6 to 7 months at significant additional cost to the water company.

Q. So, if one or more of the at-risk wells had to be taken out of service due to casing failure, it could take up to a year to replace that well capacity, and during that

time the water company may not have adequate capacity to serve customer demands?

- A. That is correct.
- Q. Could you summarize your professional opinion about the well capacity of the Ray Water Company system?
- A. I believe that although the well capacity looks acceptable on paper, the reality is that three of the wells should not be considered reliable well capacity. Historically, a number of wells in this system have failed and the available evidence suggests that the three older wells that are still in operation are not in adequate condition to be considered reliable capacity. I believe that the water company's approach to proactive well capacity replacement is prudent engineering practice.
- Q. Does this conclude your direct testimony?
- A. Yes, it does.

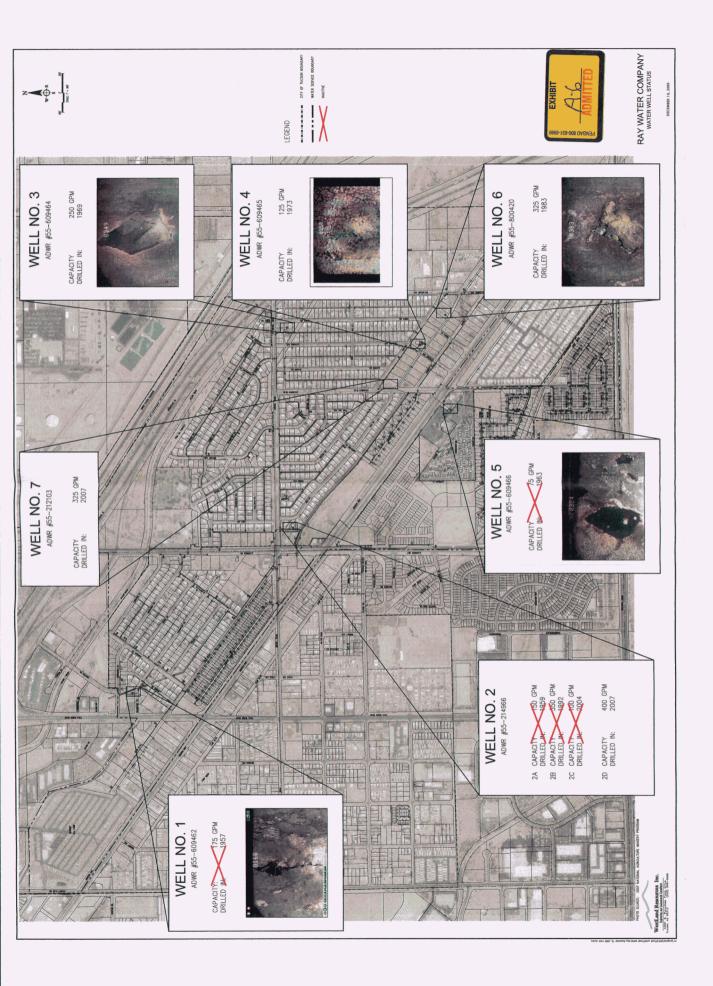
Ray Water Company / Financing

W-01380A-09-0106

Evidentiary Hearing December 17, 2009 Tucson, Arizona

Exhibit A-6 Applicant Exhibit No. 6

Reduced version provided





<u>M E M O R A N D U M</u>

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TO:

Docket Control

FROM: VI Steven M. Ole

Director

Utilities Division

SEP 1 0 2009

2009 SEP 18 P 4: 24

AZ CORP COMMISSI

DATE:

September 18, 2009

RE:

RAY REVISED STAFF REPORT FOR WATER COMPANY,

APPLICATION FOR APPROVAL OF LONG-TERM FINANCING FOR

REPLACEMENT OF AN EXISTNG WELL (W-01380A-09-0106)

Attached is the Staff Report for the Ray Water Company, Inc.'s application for authority to borrow funds from R & M Real Estate Limited Partnership, L.L.P. of Arizona. Staff recommends denial.

Any party who wishes may file comments to the Staff Report with the Commission's Docket Control by 4:00 p.m. on or before September 28, 2009.

SMO:BCA:kdh

Originator: Brendan C. Aladi

FILE COP

Service List for: Ray Water Company, Inc. Docket No. W-01380A-09-0106

Ms. Rhonda Rosenbaum, President Ray Water Company 414 North Court Avenue Tucson, Arizona 85701

Mr. Hugh A. Holub Attorney at Law Post Office Box 4773 Tubac, Arizona 85646

Ms. Janice M. Alward Chief Counsel, Legal Division Arizona Corporation Commission 1200 West Washington Street Phoenix, Arizona 85007

Mr. Steven M. Olea Director, Utilities Division Arizona Corporation Commission 1200 West Washington Street Phoenix, Arizona 85007

Ms. Lyn Farmer Chief Administrative Law Judge, Hearing Division Arizona Corporation Commission 1200 West Washington Street Phoenix, Arizona 85007

STAFF REPORT UTILITIES DIVISION ARIZONA CORPORATION COMMISSION

RAY WATER COMPANY DOCKET NO. W-01380A-09-0106

APPLICATION FOR AUTHORITY TO INCUR LONG-TERM INDEBTEDNESS

SEPTEMBER 18, 2009

STAFF ACKNOWLEDGMENT

The Staff Report for Ray Water Company, Docket No. W-01380A-09-0106, is the responsibility of the Staff members listed below. Brendan C. Aladi is responsible for the financial analysis. Jian Liu is responsible for the engineering review.

BRENDAN C. ALADI

PUBLIC UTILITIES ANALYST III

JIAN LIU

UTILITIES ENGINEER

EXECUTIVE SUMMARY RAY WATER COMPANY, INC. DOCKET NO. W-01380A-09-0106

On March 11, 2009, Ray Water Company, Inc. ("Ray Water" or "Applicant"), filed an application with the Arizona Corporation Commission ("Commission") requesting authorization to execute a loan agreement with R & M Real Estate Limited Partnership, L.L.P. of Arizona ("R & M Real Estate"). R & M Real Estate is a separate entity owned by the shareholders of the Applicant.

Ray Water is a Subchapter "C" Corporation and a Class "C" Arizona public service corporation that owns and operates a public water utility in portions of Pima County, Arizona. The Applicant requests authorization to obtain a \$500,000, 10-year amortizing loan at 9 percent per annum from R & M Real Estate. The terms of the proposed Promissory Note do not provide for encumbrance of the Applicant's assets. The purpose of the loan is to fund a replacement for an existing well.

Staff concludes that Ray Water's existing water system has adequate production and storage capacity. Therefore, Staff <u>cannot</u> conclude that constructing the proposed additional well capacity is reasonable and appropriate, even though the Applicant's cost estimates for the construction are reasonable.

Staff recommends denial of Ray Water's request for authorization to incur a 10-year amortizing loan in an amount not to exceed \$500,000 from R & M Real Estate at a 9 percent interest rate.

As of December 31, 2008, Ray Water's capital structure consisted of 100 percent equity. The Applicant has no existing debt.

Staff calculated a pro forma capital structure reflecting issuance of a \$500,000, 10-year amortizing loan at 9 percent per annum in consideration of the possibility that the Commission will approve the proposed financing, and it is composed of 1.9 percent short-term debt, 27.6 percent long-term debt and 70.5 percent equity. Staff also calculated a pro forma 1.70 debt service coverage ("DSC") ratio. Since this pro forma DSC is greater than 1.0, it shows that cash flow from operations is sufficient to cover all obligations.

Staff concludes that the Applicant's proposed lender, an affiliate, may not offer the best available loan terms despite similar quotes from two banks. For example, the Water Infrastructure Financing Authority of Arizona ("WIFA") typically provides 20-year loans at the prime rate (currently 3.25 percent) plus 2.00 percent, a significantly lower interest than the proposed loan. WIFA loans do require encumbering assets, establishing a "Debt Service Reserve Fund" and obtaining WIFA approval; however, the potential savings in interest expense is substantial. Accordingly, in the absence of a good faith effort to obtain a WIFA loan and in the event that the proposed financing is approved, the authorized terms should not be significantly less favorable than those available from WIFA.

Staff further concludes that issuance of the proposed debt financing for the purposes stated in the application is within Ray Water's corporate powers and would not impair its ability to provide services and would be consistent with sound financial practices in the best available. However, the loan would not be compatible with the public interest since the intended use of the proceeds is unnecessary for the provision of service and would be an inefficient use of financial and other resources.

Staff is not recommending authorization to incur debt; however, in the event that the Commission grants such authorization to the Applicant, Staff recommends authorization to incur a 10-to-22 year amortizing loan in an amount not to exceed \$500,000 from R & M Real Estate or another lender at an interest rate not exceed the prime rate plus 3.00 percent.

Staff further recommends, in the event that debt incurrence is authorized, that the Commission authorize Ray Water to pledge its assets in the State of Arizona pursuant to A.R.S. § 40-285, if necessary, in connection with the loan.

Staff further recommends, in the event that debt incurrence is authorized, authorizing Ray Water to engage in any transactions and to execute any documents necessary to effectuate the authorizations granted.

Staff further recommends, in the event that debt incurrence is authorized, that Ray Water file with Docket Control, as a compliance item in this matter, a copy of the fully executed loan documents, within 60 days of the execution of any financing transaction authorized herein.

Staff further recommends, in the event that debt incurrence is authorized, that Ray Water file with Docket Control, as a compliance item in this docket, a copy of the Arizona Department of Environmental Quality's Certificate of Approval to Construct for the replacement well when received by Ray Water, but not later than one year after the effective date of the order granting this application.

Staff recommends that any unused authorizations to issue debt granted in this proceeding terminate on December 31, 2010.

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INTRODUCTION

On March 11, 2009, Ray Water Company, Inc. ("Ray Water" or "Applicant"), filed an application with the Arizona Corporation Commission ("Commission") requesting authorization to execute a loan agreement with R & M Real Estate Limited Partnership, L.L.P. of Arizona ("R & M Real Estate"). R & M Real Estate is a separate entity owned by the shareholders of the Applicant.

PUBLIC NOTICE

On March 26, 2009, the Applicant filed an affidavit of publication verifying public notice of its financing application. The Applicant published notice of its financing application in the Daily Territorial on March 17, 2009. The Daily Territorial is a daily newspaper of general circulation in the City of Tucson, Pima County, State of Arizona. The affidavit of publication is attached along with a copy of the Notice.

BACKGROUND

Ray Water is a Subchapter "C" Corporation and a Class "C" Arizona public service corporation located in an area southeast of the City of Tucson, Arizona. The Applicant operates a public water utility in portions of Pima County, Arizona.

COMPLIANCE

A check of the compliance database indicates that there are currently no delinquencies for Ray Water.

PURPOSE AND DESCRIPTION OF THE REQUESTED FINANCING

The purpose of the loan is to fund the engineering and construction of a new well to replace existing Well No. 6. The Applicant requests that the Commission authorize the financing in an amount not to exceed \$500,000 from R & M Real Estate for a promissory note. The Applicant expects a 10-year amortizing loan at 9 percent per annum.

ENGINEERING ANALYSIS

The Staff Engineering Memorandum is attached. Staff reviewed the Applicant's proposed capital improvements and found that the existing water system has adequate production and storage capacity. Therefore, Staff cannot conclude that constructing the proposed additional well capacity is reasonable and appropriate, even though the Applicant's cost estimates for the construction are reasonable. Staff makes no "used and useful" determination pertaining to the proposed capital improvements nor does it make any conclusions for rate base or ratemaking purposes.

FINANCIAL ANALYSIS

Staff's analysis is shown in Schedule BCA-1. Column [A] of the schedule reflects the Applicant's historical financial information for the year ended December 31, 2008, and Column [B] presents pro forma financial information that modifies Column [A] to reflect a \$500,000, 10-year amortizing loan at 9 percent per annum, which represents the Applicant's proposed new loan.

Debt service coverage ("DSC") ratio represents the number of times internally generated cash will cover required principal and interest payments on short-term and long-term debt. A DSC greater than 1.0 indicates that cash flow from operations is sufficient to cover debt obligations. A DSC less than 1.0 means that debt service obligations cannot be met by cash generated from operations and that another source of funds is needed to avoid default.

Schedule BCA-1 shows that for the year ended December 31, 2008, a meaningful DSC cannot be calculated because the Applicant had no outstanding debt. An analysis reflecting a fully drawn \$500,000, 10-year amortizing 9 percent loan results in a pro forma 1.70 DSC as shown in Schedule BCA-1 Column [B]. Since this pro forma DSC is greater than 1.0, it shows that Ray Water would have adequate cash flow from operations to cover all debt obligations.

Capital Structure

As of December 31, 2008, the Applicant's capital structure consisted of 100 percent equity (Schedule BCA-1, Column [A], lines 19-25). Staff calculated a pro forma capital structure reflecting issuance of a \$500,000, 10-year amortizing loan at 9 percent per annum, and it is composed of 1.9 percent short-term debt, 27.6 percent long-term debt and 70.5 percent equity (Schedule BCA-1, Column [B], lines 19-25).

Capital Structure inclusive of AIAC and CIAC

As of December 31, 2008, the Applicant's capital structure, inclusive of Advances-In-Aid-of-Construction ("AIAC") and Net Contributions-In-Aid-of-Construction ("CIAC")¹ consisted of 0.0 percent short-term debt, 0.0 percent long-term debt, 44.3 percent equity, 39.5 percent AIAC and 16.2 percent CIAC (Schedule BCA-1, Column [A], lines 30-40).

Proposed Terms

In this case, the Applicant proposes to borrow from an affiliate; hence, the motivation to obtain the best available terms is reduced. The Applicant's application uses two bank term sheets to support its proposed terms of 10 years and 9.0 percent interest rate. However, bank loans represent a small portion of the loans offered to water utilities under the Commission's jurisdiction. The Water Infrastructure Financing Authority of Arizona ("WIFA") dominates this

¹ Contributions in Aid of Construction less Accumulated Amortization of Contributions in Aid of Construction.

market. Therefore, bank loan offers are not representative of the majority of loans issued to water utilities.

WIFA typically provides 20-year loans at the prime rate (currently 3.25 percent) plus 2.00 percent, a significantly lower interest rate than that of the proposed loan. WIFA loans do require encumbering assets, establishing a "Debt Service Reserve Fund" and obtaining WIFA approval; however, the potential savings in interest expense is substantial. Accordingly, in the absence of a good faith effort to obtain a WIFA loan, the authorized terms should not be significantly less favorable than those available from WIFA.

CONCLUSION AND RECOMMENDATIONS

Staff concludes that Ray Water's existing water system has adequate production and storage capacity. Therefore, Staff <u>cannot</u> conclude that constructing the proposed additional well capacity is reasonable and appropriate, even though the Applicant's cost estimates for the construction are reasonable.

Staff concludes that the Applicant's proposed lender, an affiliate, may not offer the best available terms; accordingly, in the absence of a good faith effort to obtain a WIFA loan and in the event that the proposed financing is approved, the authorized terms should not be significantly less favorable than those available from WIFA.

Staff further concludes that issuance of the proposed debt financing for the purposes stated in the application is within Ray Water's corporate powers and would not impair its ability to provide services and would be consistent with sound financial practices if obtained with terms consistent with the best available. However, the loan would not be compatible with the public interest since the intended use of the proceeds is unnecessary for the provision of service and would be an inefficient use of financial and other resources.

Staff recommends denial of Ray Water's request for authorization to incur a 10-year amortizing loan in an amount not to exceed \$500,000 from R & M Real Estate at a 9 percent interest rate.

Staff is not recommending authorization to incur debt; however, in the event that the Commission grants such authorization to the Applicant, Staff recommends authorization to incur a 10-to-22 year amortizing loan in an amount not to exceed \$500,000 from R & M Real Estate or another lender at an interest rate not exceed the prime rate plus 3.00 percent.

Staff further recommends, in the event that debt incurrence is authorized, that the Commission authorize Ray Water to pledge its assets in the State of Arizona pursuant to A.R.S. § 40-285, if necessary, in connection with the loan.

Staff further recommends, in the event that debt incurrence is authorized, authorizing Ray Water to engage in any transactions and to execute any documents necessary to effectuate the authorizations granted.

Staff further recommends, in the event that debt incurrence is authorized, that Ray Water file with Docket Control, as a compliance item in this matter, a copy of the fully executed loan documents, within 60 days of the execution of any financing transaction authorized herein.

Staff further recommends, in the event that debt incurrence is authorized, that Ray Water file with Docket Control, as a compliance item in this docket, a copy of the Arizona Department of Environmental Quality's Certificate of Approval to Construct for the replacement well when received by Ray Water, but not later than one year after the effective date of the order granting this application.

Staff recommends that any unused authorizations to issue debt granted in this proceeding terminate on December 31, 2010.

Selected Financial Information

			[A] ¹		[B] ²	
			12/31/2008		Pro Forma	
1 2 3	Operating Income Depreciation & Amort. Income Tax Expense	\$	21,125 109,876 (1,653)		\$ 21,125 109,876 (1,653)	
4 5 6	Interest Expense Repayment of Principal		D 0		43,689 32,317	
7 8 9 10						
11	DSC [1+2+3] ÷ [5+6]		N/M	3	1.70	
13 14 15 16						
17	Capital Structure					
18 19	Short-term Debt		D	0.0%	32,317	1.9% 4
20 21	Long-term Debt		0	0.0%	467,683	27.6%
22 23	Common Equity		1,195,207	100.0%	1,195,207	70.5%
24 25 26 27	Total Capital	\$	1,195,207	100.0%	\$ 1,695,207	100.0%
28 29	Capital Structure (inclusive of AIAC and Net	CIAC)				
30	Short-term Debt		0	0.0%	32,317	1.0%
31 32	Long-term Debt		D	0.0%	467,683	14.6%
33 34	Common Equity		1,195,207	44.3%	1,195,207	37.4%
35 36	Advances in Aid of Construction ("AIAC")		1,064,284	39.5%	1,064,284	33.3%
37 38	Contributions in Aid of Construction ("CIAC") 5		437,452	16.2%	437,452	13.7%
39 40 41	Total Capital (Inclusive of AIAC and CIAC)	\$	2,696,943	100.0%	\$ 3,196,943	100.0%
42 43 44	AIAC and CIAC Funding Ratio ⁶ (36+38)/(40)		55.7%		47.0%	
45						

⁴⁶ ¹ Column [A] is based on 2008 financial information for the year ended December 31, 2008.

⁴⁷ 48 Column [8] is Column [A] modified to reflect issuance of the proposed \$500,000 debt financing amortized for 10 years at 9.0 percent per annum.

^{49 3} Not Meaningful

^{50 4} Pro Forma Short-term Debt represents the first year principal repayment on the proposed loan.

^{51 &}lt;sup>5</sup> Net CIAC balance (i.e. less; accumulated amortization of contributions).

⁵² Staff typically recommends that combined AIAC and Net CIAC funding not exceed 30 percent of total capital, inclusive of AIAC and Net CIAC,

for private and investor owned utilities.

MEMORANDUM

DATE:

August 21, 2009

TO:

Brendan Aladi

Public Utilities Analyst III

Utilities Division

FROM:

Jian W. Liu

Utilities Engineer
Utilities Division

RE:

Ray Water Company, Inc.

Docket No. W-01380A-09-0106 (Financing)

Introduction

Ray Water Company, Inc. ("Ray Water" or the "Company") is an Arizona public service corporation authorized to provide water service within portions of Pima County, Arizona. Ray Water provided service to 1,510 customers as of December 31, 2008.

Financing Application

On March 11, 2009, the Company filed an application with the Commission requesting authority to borrow \$500,000 from R & M Real Estate Limited Partnership, L.L.P. for a term of 10 years at a 9 percent interest rate. R & M Real Estate Limited Partnership, L.L.P. is a separate, independent entity owned by the shareholders of Ray Water.

If the subject financing is approved, Ray Water intends to use the funds for the engineering and construction of a well to replace its existing Well No. 6.

On or about December 6, 2008, Ray Water Well #6 stopped operating. After the pump and submersible motor were pulled and the well was videoed, it was determined that there were many holes in both the well's blank casing and screen. Because of the poor condition of the casing and screen, Company's hydrology consultants, Clear Creek Associates, recommended abandoning the existing well and drilling a replacement well.

Engineering Analysis

The existing water system consists of four wells capable of producing approximately 1,125 gallons per minute ("GPM") of total capacity, and a total storage tank capacity of 775,000 gallons. Based on 2008 water use data, Ray Water's existing water system (without Well No. 6) can adequately support approximately 780 additional connections. If the top producing well,

Page 2 Ray Water Company Docket No. W-01380A-09-0106 (Financing)

which produces approximately 400 GPM, is taken off line the water system would have a minimal capacity deficiency of approximately 28 connections.

Ray Water Company has an interconnect with the Tucson Water system. This interconnect can be used as an additional source of water for the Company in the event of an emergency. The Company has experienced minimal customer growth in recent years. Therefore, Staff <u>cannot</u> conclude that the construction of additional well capacity is reasonable and appropriate.

Cost Analysis

The Company's estimated cost for the proposed Well No. 6 replacement project is as follows:

Drill replacement well:	\$252,000
Site work to install pump, electric and connect to existing storage	215,000
Hydrology consultant	21,050
Source Approval sampling	3,500
Engineering design & inspection work	47,300

TOTAL (not including 15 percent contingency)

\$538,850

Staff has reviewed the Company's proposed plant additions and concludes that the above listed cost estimates are reasonable. However, no "used and useful" determination of the proposed plant was made, and no particular future treatment should be inferred for rate making or rate base purposes.

Arizona Department of Environmental Quality ("ADEQ") Compliance Status

ADEQ regulates the Company's Water Systems under ADEQ Public Water System ("PWS") #10-095. ADEQ reported that the Ray Water drinking water system is in compliance with regulatory agency requirements and is currently delivering water that meets State and Federal drinking water quality standards as required by the Arizona Administrative Code, Title 18, Chapter 4. (ADEQ report Dated June 25, 09).

Arizona Corporation Commission Compliance Status

A check of the Utilities Division Compliance database showed there were no delinquent compliance items for the Company.

Arizona Department of Water Resources Compliance ("ADWR") Status

The Company is located in Tucson Active Management Area ("AMA") and is subject to AMA reporting and conservation requirements.

Page 3
Ray Water Company
Docket No. W-01380A-09-0106 (Financing)

Staff received an ADWR compliance status report on July 16, 2009. ADWR reported that Ray Water is currently in compliance with departmental requirements governing water providers and/or community water systems.

Conclusions

Staff concludes that Ray Water's existing water system has adequate production and storage capacity. Therefore, Staff <u>cannot</u> conclude that the construction of additional well capacity is reasonable and appropriate.

RAY WATER COMPANY, INC.

414 North Court Avenue Tucson, Arizona 85701 (520) 623-1332 FAX (520) 623-2302

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2009 MAR 26 ₱ 3:46

. SUMP COMMISSION DOCKET CONTROL

March 20, 2009

Arizona Corporation Commission Utilities Division Docket Control Center 1200 West Washington Phoenix, AZ 85007 MAR 2 6 2009

organically, Because of the

RE: Docket #W-01380-A-09-0106

To Whom It May Concern:

Enclosed is the evidence of publication of public notice of our Application for Long Term Financing. Please add this to our above-referenced Docket. If you have any questions, please call me at (520) 623-2366.

Sincerely,

Rhonda Mallis Rosenbaum

General Manager

Ray Water Company

Enclosures

Re: D ket #W-01380-A-01-0106

AFFIDAVIT OF PUBLICATION

STATE OF ARIZONA)	
COUNTY OF PIMA)	SS

Jamie Macias, being first duly sworn, deposes and says that (s)he is the Legal Advertising Manager of THE DAILY TERRITORIAL, a daily newspaper printed and published in the County of Pima, State of Arizona, and of general circulation in the City of Tucson, County of Pima, State of Arizona and elsewhere, and the hereto attached:

PUBLIC NOTICE AUTHORIZING ISSUANCE OF PROMISSORY NOTE BY RAY WATER CO

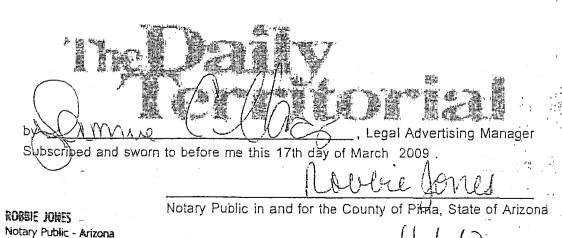
was printed and published correctly in the regular and entire issue of said THE DAJLY TERRITORIAL for 1 issues; that was first made on the 17th day of March 2009 and the last publication thereof was made on the 17th day of March 2009; that said publication was made on each of the following dates, to-wit: 03/17/09

at the Request of.

Pima County
Expires 11/01/2012

Rhonda Rosenbaum

My commission expires:



Re: Docket # W-01380-A-09-0106 - Ray Water Co.

Advertising Receipt

Territe al Newspapers, Inc. THE DAILY TERRITORIAL POB 27087 - Tucson, AZ 85726

Phone: (520) 294-1200 Fax: (520) 295-4076

Acct #:

Ad #: 00049310

Phone: (520) 623-2366

04101442

Date: 01/27/2009

Ad taker: JM

Salesperson:

Rhonda Rosenbaum 414 N. Court Tucson , AZ 85701

Sort Line: 1/30 guote

Classification

125

Soft Line. 1/30 quote					
Description	Start	Stop	Ins.	Cost/Day	Total
01 The Daily Territorial	03/17/2009	03/17/2009	1	26.13	26.13
AfC Aff of Publication					5.00
AfRe Return Aff to Custome			•		0.00

Ad Text:

PUBLIC NOTICE
OF AN APPLICATION
FOR AN ORDER
AUTHORIZING THE ISSUANCE OF PROMISSORY NOTE
BY RAY WATER COMPANY.
Ray Water Company filed an Application with the Arizona (

Ray Water Company filed an Application with the Arizona Corporation Commission ("Commission") for an order authorizing Applicant to issue up to \$500,000 of long-term debt.. The application is available for inspection during regular business hours at the office of the Commission

Phoenix, Arizona, and the company's offices in Tucson, Arizona.

Intervention in the commission's proceedings on the application shall be permitted to any person entitled by law to intervene and having a direct

Payment Reference:

Rhonda Rosenbaum CC NO. 0801 05/10 -31.13 Auth:

Total: 31.13 Tax: 0.00 Net: 31.13 Prepaid: -31.13

Total Due: 0.00

- PUBLIC NOTICE
OF AN APPLICATION
FOR AN ORDER
AUTHORIZING THE ISSUANCE OF
PROMISSORY NOTE
BY RAY WATER COMPANY.
Ray Water Company fled an Application with the Arizona Corporation Cormission ("Commission") for an order authorizing Applicant to issue up to \$500,000 of long-term debt. The application is available for inspection during regular business hours at the office of the Commission in Phoenix, Arizona, and the company's offices in Tucson, Arizona.

and the company's offices in Tucson, Arizona. Intervention in the commission's proceedings on the application shall be permitted to any person entitled by law to intervene and having a direct substantial interest in this matter. Persons desiring to intervene must file a Motion to Intervene with the Commissional Commission. stantial interest in this matter. Persons desiring to intervene must life a Motion to Intervene with the Commission which must be served upon applicant and which, at a minimum, shall contain the following intormation: 1. The name, address and telaphone number of the proposed intervenor and of any person upon whom service of documents is to be made if different than the intervenor. 2. A short statement of the proposed intervenor's interest in the proceeding. 3. Whether the proposed intervenor's interest in the proceeding. 3. Whether the proposed intervenor's interest in the proceeding. 4. A statement certifying that a copy of the Motion to Intervene has been malled to Applicant. The granting of Motions to Intervene shall be governed by A.A.C. R14-3-105, except that all Motions to Intervene must be filed on, or before, the 15th day after this notice.

PUBLISH: The Dally Territorial March 17, 2009

March 17, 2009 pnraywater j.m

Re: Ray Water Co Docket #W-01380-A-09-0106